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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

3 07 PM '66

I.

Operator		TEXACO Inc.	
Address		P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
State of New Mexico "O" NCT-1	25	Vacuum Upper Penn	State, Federal or Fee
Location			
Unit Letter	J	2090 Feet From The	South
		Line and	2086
		Feet From The	East
Line of Section	36	Township	17-S
		Range	34-E
		NMPM,	Lea
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
TEXACO Inc.	P. O. Box 728 - Hobbs, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	0	36	17-S
			34-E
Is gas actually connected?	When		
YES	January 24, 1966		

If this production is commingled with that from any other lease or pool, give commingling order number:

PLC-4

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Nov. 19, 1965	January 23, 1966	10,200'	10,165'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Vacuum Upper Penn	Pennsylvanian	10,088'	10,050'					
Perforations	Perf 4 1/2" Casing 1 jet shot 10,088', 10,096', 10,103', 10,108', 10,116', 10,124', 10,160', and 10,164'.		Depth Casing Shoe					
			10,200'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11 3/4"	1499'	1300 Sx.					
10 5/8"	8 5/8"	4825'	1100 Sx.					
7 7/8"	4 1/2"	10200'	1050 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

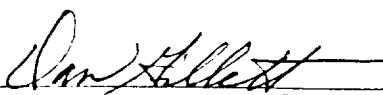
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.).	
January 10, 1966	January 23, 1966	Swab	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	Swab	Swab	Swab
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
91	75	16	88.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett (Signature)
Assistant District Superintendent (Title)
January 24, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

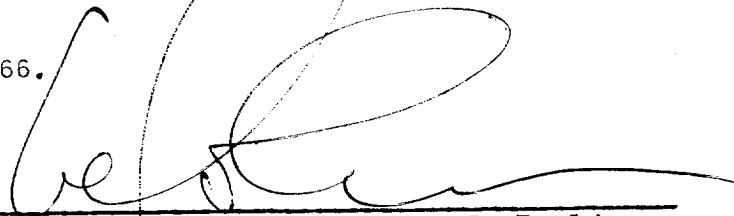
NOTARY PUBLIC
JAN 13 3 07 PM '66

I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


Dan Gillett

Subscribed and sworn to before me this the 19th day of January,
19 66.

My commission expires October 20, 1966.


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease State of New Mexico "O" NCT-1 Well No. 25

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
303'	1/4
752'	1 1/2
906'	1
1166'	1 1/2
1500'	1 3/4
2301'	1/2
2711'	1 3/4
2802'	2
3245'	3 1/2
3394'	1 1/2
3775'	1 3/4
4157'	1 1/2
4396'	3/4
4823'	1
5300'	3/4
5850'	3/4
6220'	1 3/4
6560'	1 1/2
6840'	2
7110'	1 3/4
7300'	2
7890'	2
8170'	3/4
8300'	3/4
8530'	3/4
8900'	1 1/4
9370'	1 3/4
9420'	1 1/2
9820'	1 1/2
10198'	1 1/2
10200'	1 1/2