

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Mobil Producing TX & NM Inc.
3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 2130 FEET FROM
North LINE OF SEC. 25 TWP. 17-S RGE. 34-E NMPM
15. Date Spudded _____ 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 3-12-88
18. Elevations (LRF, RKB, RT, GR, etc.) GL-4002 19. Elev. Casinghead _____

7. Unit Agreement Name _____
8. Farm or Lease Name
Bridges-State
9. Well No.
108
10. Field and Pool, or Wildcat
Vacuum Wolfcamp
11. County
Lea

20. Total Depth
10200
21. Plug Back T.D.
10084
22. If Multiple Compl., How Many _____
23. Intervals Drilled By
Rotary Tools X Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name
9528-9943 Wolfcamp; 10032-10062 Penn, Upper
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run _____
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
13 3/8 NA 365 17 1/2 Original Undisturbed
9 5/8 36, 40 5000 12 1/4
8 3/4
7

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
7 4691 10200 Original
5 1/2 7680 10101 Undisturbed
30. TUBING RECORD
Size Depth Set Packer Set
2 3/8 SN-9821 TAC-9498
2 7/8

31. Perforation Record (Interval, size and number)
Perf WC W/2 JSPF @ 9528-9943 (128 Holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
9528-9943 Acidz W/5000 g. 15% Dine Fe
HCL + 216 RCNBS.

33. PRODUCTION
Date First Production 3-12-88 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/2 x 20 x 24 Pump Well Status (Prod. or Shut-in)
Date of Test 3-25-88 Hours Tested 24 Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. 38.0 Gas - MCF TSTM Water - Bbl. 44 Gas - Oil Ratio
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) 37.7 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
D. R. Seale
35. List of Attachments
C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Nancy Lewis TITLE _____ DATE 4-29-88
Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blirebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation