GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO ENERGY, WINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

May 31, 1988

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Mobil Producing TX & NM Inc. 9 Greenway Plaza, Suite 2700 Houston, TX 77046

Attn: Nancy Lewis

Re:

Allocation of Downhole Commingled Production -- DHC-690

Bridges State #108-F Sec. 25, T17S, R34E Vacuum Upper Penn and Vacuum Wolfcamp Pools

Gentlemen:

Based on the data submitted on the testing of the Wolfcamp and Penn zones prior to downhole commingling of the production in the above-referenced well the percentage for each zone will be as indicated below:

	011	<u>gas</u>
Vacuum-Wolfcamp	51%	51%
Vacuum Upper Penn	49%	45%

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ED/ed

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

April 29, 1988

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Mobil Producing TX & NM Inc. 9 Greenway Plaza, Suite 2700 Houston, TX 77046

Attn: Nancy Lewis

Re:

Bridges State #108-F Section 25, T17S, R34E

Downhole Commingle of Vacuum Upper Penn & Vacuum Wolfcamp

DHC-690

Gentlemen:

It is noted from Form C-103 that the Wolfcamp zone has been reopened and the well has been downhole commingled.

DHC-690 authorized the downhole commingling of the Upper Penn and Wolfcamp zones, but the order required that the percentage to be allocated to each zone be set by the District Supervisor following the testing of the Wolfcamp.

Please submit the test data for each zone along with a letter requesting the percentage for each zone be approved based on test data.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ed

RECEIVED

5-27-88 Copies of the individual well tests for the above zones are attached. Please use this data to determine the percentage Maney Kwis split of the downhole commingle.

Thank you.

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PRORATION ENVIR. & REG.

MAY & 4 1988

MAY 31 1988

OCO MODRS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Revised I-I-85

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9 Greenway Plaza, Suite 2700, Houston, TX 77046	2700, н	oust	:on, T	X 77	7046	-4 -4	TEST	TYPE OF	 \$	icheduled		C)	Completion (x	7		
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Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Sude 301 and appropriate pool rules.

Hebil Deploration & Products (U.S. Inc. as Agent for Mabil Producing TX & NH Inc.

Report eachig pressure in lies of tubing pressure for any well producing through eacing.

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MAY 13 1988
AORES OFFICE
HORES OFFICE

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(Date)	00.2	U.S. Inc. V. 6. No Inc.	Linio		it the above								TSTM	B.C.F.	7657	*	
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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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During general setts test, such well shall be preduced at a rate and extended on the efficial test. During general setts test, such well shall be preduced at a rate and exceeding the top well allowable for the peed in which well is bested by more than 18 persons. Operator is consumed to take advantage of this 18 persons tolorance in order that well can be assigned interested allowables when extinctive by the Commission. One welther meet be reported in MCF messawed at a pressure base of 18,028 pain and a temperature of 60° F. Specific gravity base sett be 8,00. Report small pressure in lieu of taking pressure for any well producing through cooling. Best adjust and case capy of takin report to the district office of the New Market Oil Conservation Commission in accordance with Base 1911 and appropriate peed rates.	Test filed so downhole com permit can be approved.								Bridge State			a, Suite	Mobil Producing TX & NN Inc.	
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I hereby certify that the above information is true and complete to the best of my knowledge and belief. Manual M										CU.FT/BBL	GAS - OIL			

(Date)