



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

May 31, 1988

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mobil Producing TX & NM Inc.
9 Greenway Plaza, Suite 2700
Houston, TX 77046

Attn: Nancy Lewis

Re: Allocation of Downhole Commingled Production -- DHC-690
Bridges State #108-F Sec. 25, T17S, R34E
Vacuum Upper Penn and Vacuum Wolfcamp Pools

Gentlemen:

Based on the data submitted on the testing of the Wolfcamp and Penn zones prior to downhole commingling of the production in the above-referenced well the percentage for each zone will be as indicated below:

	<u>oil</u>	<u>gas</u>
Vacuum-Wolfcamp	51%	51%
Vacuum Upper Penn	49%	45%

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/ED/ed



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

April 29, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mobil Producing TX & NM Inc.
9 Greenway Plaza, Suite 2700
Houston, TX 77046

Attn: Nancy Lewis

Re: Bridges State #108-F
Section 25, T17S, R34E
Downhole Commingle of Vacuum Upper Penn & Vacuum Wolfcamp
DHC-690

Gentlemen:

It is noted from Form C-103 that the Wolfcamp zone has been re-opened and the well has been downhole commingled.

DHC-690 authorized the downhole commingling of the Upper Penn and Wolfcamp zones, but the order required that the percentage to be allocated to each zone be set by the District Supervisor following the testing of the Wolfcamp.

Please submit the test data for each zone along with a letter requesting the percentage for each zone be approved based on test data.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/ed

5-27-88

Copies of the individual well tests for the above zones are attached. Please use this data to determine the percentage split of the downhole commingle.

Thank you.

Nancy Lewis

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MAY 24 1988

PRORATION
ENVIR. & REG.

RECEIVED

MAY 31 1988

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HOBBS OFFICE

C-110
Revised 1-1-03

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GAS - OIL RATIO		CU.FT/DBL
%		
100	100	100
90	111	111
80	125	125
70	143	143
60	167	167
50	200	200
40	250	250
30	333	333
20	500	500
10	1000	1000

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[illegible]

The well will be assigned an allowable greater than the amount of oil produced on the official test.

During gametetic tests, seeds will be produced at a rate not exceeding the top unit allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 14.735 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail critical and use copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
 Mobil Exploration & Producing U.S., Inc.
 as Agent for Mobil Producing TX & NM Inc

(Signature)
 Mobil Exploration & Producing U.S., Inc.
 as Agent for Mobil Producing TX & NM Inc

5-11-88

(Done)

RECEIVED
MAY 24 1988
PROBATION
ENVIR. & REG.

RECEIVED
MAY 13 1988
OCD
HOBBS OFFICE

The well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report testing procedure in form of testing procedure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 201 and applicable pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mary Lewis

(Signature)
Mobil Exploration & Producing U.S., Inc.,
as Agent for Mobil Producing TX & NW Inc.

4-19-88 (TUE)

(Deno)

C-116
Period 1-1-03

(Data)