(2) MIRU PU. POH (3) Perf. Wolfca (4) GIH w/RBP. S (5) Swab test Wo (6) If necessary (7) Put Wolfcamp (8) Remove RBP 8 (9) Put on pump	olfcamp  o, acidize W  o on pump &  downhole c  certer program, if  mation above is tru  for State Use)	GRAM: IF PROPOSAL IS TO DEC ANY.  e and complete to the best of  Title  Mobil Ex as Agent	test for C & Upper Pe  EPEN OR PLUG BACK.  Imy knowledge and ental & Regula  ploration & Pr	GIVE DATA OF belief. tory Mana	ger	02/18	
(2) MIRU PU. POH (3) Perf. Wolfca (4) GIH w/RBP. S (5) Swab test Wo (6) If necessary (7) Put Wolfcamp (8) Remove RBP 8 (9) Put on pump	olfcamp  r, acidize W  o on pump &  d downhole contenter program, if	obtain production ommingle Wolfcamp  GRAM: IF PROPOSAL IS TO DEL  ANY.  e and complete to the best of	test for C  & Upper Pe  EPEN OR PLUG BACK.  Tmy knowledge and ental & Regula	GIVE DATA OF belief.	ger	02/18	3/88
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<ul> <li>(2) MIRU PU. POH</li> <li>(3) Perf. Wolfca</li> <li>(4) GIH w/RBP. S</li> <li>(5) Swab test Wolfo</li> <li>(6) If necessary</li> <li>(7) Put Wolfcamp</li> </ul>	olfcamp , acidize W o on pump &	obtain production	test for C				
<ul><li>(2) MIRU PU. POH</li><li>(3) Perf. Wolfca</li><li>(4) GIH w/RBP. S</li><li>(5) Swab test Wo</li><li>(6) If necessary</li></ul>	olfcamp , acidize W						•
<ul><li>(2) MIRU PU. POH</li><li>(3) Perf. Wolfca</li><li>(4) GIH w/RBP. S</li><li>(5) Swab test Wo</li></ul>	lfcamp						
<ul><li>(2) MIRU PU. POF</li><li>(3) Perf. Wolfca</li></ul>							
(2) MIRU PU. POH							
		43' OA. 2 JSPF.			0 *		
(1) Obtain dami	olo commina	ling permit from	NMOCD befor	s etert	ino.		
7"	5-1/2"	liner' 17#	680-1	J,101,	' 250 Sa	.cks	Unknown
8-3/4"	7" 1i	l l		4691-10,200' 1250			Top of Liner
12-1/4"	9-5/8"	36 & 40#	5000				Surface
17-1/2"	13-3/8"	-3/8" NA 365 300		300 Sac		Surface	
SIZE OF HOLE	SIZEOF	ASING WEIGHT PER F	OOT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
•••		PROPOSED CASINO	AND CEMENT PE	OGRAM			
23.		ctive Blanket	Unknown			MOMI	
21. Elevations (Show whether DF, RT, etc.) GL 4002					ASAP	. Date work war blut	
		21 A. Kind & Status Plug. Box			Wolfcamp		Rotary  Date Work will start
				A. Formation		20. Rotory or C.T.	
	<i>HHHHH</i>	<i>HHHHHHH</i>		11111	111111		
						Lea	
AND 2130 PEET PR	OM THE North	LINE OF SEC. 25	ristiiiin	111111	FINNEM	12. County	
2120	37 . 1	25	120				
4. Location of Well Unit Letter F Located 1980 FEET FROM THE West LINE							
P.O.Box 633, Midland, Texas 79702						Vacuum Wolfcamp	
c/o Mobil Exploration & Producing U.S.Inc.  3. Address of Operator						10. Field and Pool, or Wildcat	
l .	_					.08	
WELL A WELL	1 Producina	Texas & New Mexi				ridges-	State
b. Type of Well	f Well  VI GAS SINGLE MULTIPLE TO			8	g. Farm or Lease Name		
DRILL	$\neg$	DEEPEN		PLUG B	ACK 🖾 📙	9. Form on Logge Name	
is. Type of Work					7	. Unit Agree	ement Name
APPI ICAT	ION FOR PERI	MIT TO DRILL, DEEPE	N, OR PLUG	BACK			
OPERATOR						777777	mmmm
					1.3	, sidle OII (	ous Lease No.
LAND OFFICE					<u> </u>	STATE X	Gas Lease No.
U.S.G.S.					5	_	Type of Lease
FILE U.S.G.S.	SANTA FE					Revised 1-1-65	
SANTA FE FILE U.S.G.S.	<del></del>	NEW MEXICO OIL CONSERVATION COMMISSION			FC	Form C-101	
FILE U.S.G.S.		NEW MEXICO OIL CO	NSERVATION CO	MAISSIAM	_		

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Workower