

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Producing TX. & N.M. Inc.	Bridges State
3. Address of Operator	9. Well No.
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	108
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	Vacuum Upper Penn
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		Cement new 5-1/2" Liner and reperf Penn zone.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10300 TD, 10084, PBDT, 10032-10062 Penn perfs, 9528-9943 Wolfcamp perfs

11/15/82 MIRU Permian WS DD Ut, attempted to POH w/rods, tbgs, & pump (Wolfcamp & Penn), no success, fishing operations in progress thru 03/08/83.

03/08/83 Recover all of fish.

03/09/83 Ran 6-1/8" bit to 10103, ran corrosion analysis tubular log 10030-8000, Job compl @ 3 PM 3/9/83.

03/10/83 POH & LD 127 jts GST WC tbgs string.

03/11/83 Fin LD 117 jts 2-3/8 GST Wlfc tbgs out of dk, unload & rack 62 jts 5-1/2 liner, WIH w/ 20"x5-1/2 BOT FS, 1 jt 5-1/2 17# S95 Atlas Bradford FL 45 landing col, 61 jts 5-1/2 17# S95 Atlas Bradford FL45 BOT Mod Type C LH 5-3/4 ODx4-7/8 IDx9' pkr bore hole recpt, 6-1/8 OD x 5-13/16 ID x6' tieback sleeve, ran on 72 jts 2-7/8 N80 tbgs to 4648.

03/12-13/83 Fin GIH w/ 5-1/2 liner (ran free) set btm of liner @ 10101, BOT FS @ 10101 LC @ 10060, TOL @ 7680, BJ Hughes pump liner & tbgs cap 2% KCl wtr 110 bbls cmtd 5-1/2 liner @ 10101 w/250x Class H cmt .6 of 1% D19, did not bump plug w/ 1/2 bbl over displ, job compl @ 11:45 am 3/12/83, no circ while displ or cmtg, POH w/ liner setting tool.

03/14/83 Ran 2 jts 2-7/8 tbgs on SL, no cmt on 5-1/2 liner top @ 7680, tag btm @ 9960, -SEE REVERSE-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>05/04/83</u>
--------------------------------	-------------------------------	----------------------

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 9 1983

APPROVED BY	TITLE	DATE
-------------	-------	------

CONDITIONS OF APPROVAL, IF ANY:

2 A Wolfcamp

#17 Continued from front.

03/14/83 (Cont.) BBF WL Serv ran Temp Srv 7100-9922, job compl @ 11:30 am, WIH w/7" Baker FB pkr to 4750, load tbg w/8 bbls prod wtr, set pkr, press test 5-1/2 liner top 2000/30 min/held ok, load 9-5/8 csg w/150 bbls prod wtr, press 9-5/8 csg 500, press test 5-1/2 liner 4000/15 min/ held ok, bld off press.

03/15/83 Swab tbg, FL 4400/2 hrs, let set 4 hrs, no fluid entry, release & POH w/pkr, WIH w/ 4-5/8" skirted tooth type Varel bit, 5-1/2" csg scraper, 4 - 3-1/2" Col's on 158 jts 2-7/8 work tbg to 4900.

03/16/83 Fin GIH w/ bit, WO cmt stringers 9900-9930, drl hard cmt 9930-10,100 PBTB found cmt wiper plug @ 9954, LC @ 10060, circ hole w/ 560 bbls 2% KCl fr wtr while drlg & circ, circ out form cuttings after DO to PBTB.

03/17/83 Press test 5-1/2 liner, 7" csg, 9-5/8 csg 1500 psi, bld to 1000/5 min, POH w/ bit, WIH w/ 7" Baker FB ten pkr on 2-7/8 tbg to 4750, attm to press test 5-1/2 liner & 7" csg, pkr leaked, drop SV, press test tbg 2500/held ok, ret SV, pull pkr to 3400.

03/18/83 Fin POH w/ pkr, RIH w/ Baker FB Pkr to 4975, HOWCO press tested 7" liner & 5-1/2 liner 10,100 PBTB to 4975, w/ 3000 psi/1 hr/held ok, press tested 9-5/8 csg & 7" liner top 4975 to surf, 1500 psi/30 min/held ok, POH w/ 2-7/8 tbg & pkr.

03/19-
20/83 BBF WL ran GR-CL 10084-7600, corr PBTB 10084, corr to Welox Log (GR-Col log) dated 12/26/65, BBF perf 5-1/2 liner in Penn form 1 JSPF @ 10032-10062 (31 holes), job compl @ 3:30 pm 3/19/83, RIH w/ 5-1/2 Arrow pkr w/4 jts 2-7/8 TP on 2-7/8 tbg to 8500.

03/21/83 Fin RIH w/ 5-1/2 pkr, set TP @ 9965, Dresser Tital loaded csg w/ 17 bbls 2% KCl wtr, Dresser Titan spotted 630 gals 15% NE Fe HCl to pkr 9845, set pkr, Dresser acidized Penn perfs 10032-10062 w/ 630 gal, bk dn press 3800 psi, TTP 3800-4800 psi, AIR 4 BPM, Avg TTP 4600, ISDP vac, job compl @ 9:30 am 3/21/83, S 13 BLW/7 hrs (tbg rough - cutting sw cups), FL 5800-6000 (NS).

03/22/83 14 hr SITP vac, rel pkr, POH, LD 2-7/8 tbg.

03/23/83 RIH w/ 30'x2-3/8 OPMA 10058-10088, 4' - 2-3/8 tbg perfs 10054-10058, SN @ 10053 + 6 jts 2-3/8 tbg, 5-1/2x2-3/8, Baker TAC @ 9858, 12000#T +214 jts 2-3/8 J55 tbg + 75 jts 2-7/8 J55 tbg, removed BOP, NU wellhead, hydro tested tbg to 6000 psi (above slips).

03/24/83 WIH w/ 2"x1-1/4x20' top hold down Hiland pump, ~~rod~~ BO tool, 279 - 3/4, 123 7/8 rods, HO well, load tbg w/24 bbls prod wtr, press tbg 500 held ok, start pmpg from Penn zone @ 6 pm 3/24/83.

03/25-

04/17/83 Pumping well on test.

04/18/83 NM OCD POT: P 47 BNO + 14 BLW/24 hrs, 6 - 1-1/4x120" SPM, GOR 1940/1, Grav 41.6 @ 60, Allow 47, TFA 40, Compl 4/07/83.
FINAL REPORT - pending R/C of Wolfcamp zone.

RECEIVED
MAY 9 1983
ROSBY OFFICE