	NO. OF COPIES RECEIVED DISTRIBUTION			Form C -104
	FILE	· ·	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Supersedes Old C-104 and C-110 Effective 1-1-65
		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Mobil Producing Texas & New Mexico Inc.			
	9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for Itling (Check proper box) Other, (Please explain)			
	New Well	Change in Transporter of: Oil Dry Ga		name from Mobil Oil
	Change in Ownership	Casinghead Gas Conder	E Corporación.	te: 1-1-1980)
	If change of ownership give name			
	and address of previous owner	LEASE	4,	
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Bridges State Battery#		per Penn State, Federal or F	•• State <u>B-1520</u>
	Location 21.30 Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West			
	Line of Section 25 Tov	wnship <u>17-S</u> Range	34-Е, МАРМ.	Lea County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved c	opy of this form is to be sent)
1	Mobil Pipe Line Co		Box 900 Dallas, TX 75221 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas 🙀 or Dry Gas 🗌			
	Phillips Petroleum Co	Unit Sec. Twp. Pge.	Frank Phillips Bldg Ba	artlesville, OK 74004
	If well produces oil or liquids, give location of tanks.	NE/4 26 17-S 34-E		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		PC-297
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen Plu	ig Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.1	B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay Tu	bing Depth
		<u> </u>		
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
		1		
ا ۷.		DR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and m pth or be for full 24 hows)	nust be equal to or exceed top allow-
ĺ	OIL WELL adde for this def Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc	c.)
	Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size
	Lengin of lest			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls. Ga	• - MCF
¢,				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF Gro	rvity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
ן ז.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY Crig Signed By	
			TITLE	
	Authorized Agent (Title) October 31, 1979		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
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•	OCCODEL_JL (De		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

RECEIVED NOV - 6 1979 O.C.D. HOBBS, OFFICE

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