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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas 79701	9. Well No. 108
4. Location of Well UNIT LETTER <u>F</u> <u>2,130</u> FEET FROM THE <u>North</u> LINE AND <u>1,930</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-b</u> NMPM.	10. Field and Pool, or Wildcat Vac. Abo N., Wolfcamp, Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4,010 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bridges State #108

See attached complete Workover Summary

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>11-4-68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

BRIDGES STATE #108, Vacuum North Abo Wlfc & Upper Penn Fld, Lea Co, NM. OBJECTIVE:
Eliminate communication & abandon Wlfc if necessary. AFE 6699 - Mobil Intr 100% -
Est Cost \$14,000. 10,300 TD, 10,130 PSTD, 7" liner 4691-10,300, Upper Penn (10,034-57),
Wlfc perf's (9527-9943), Abo perf's (9165-9253).

10/5/68 MI X-perf DD unit. Kill Upper Penn w/ 17 BLO, Kill Abo w/ 133 BLO, P & LD Penn
rods, pull Wlfc rods.

10/7 Kill Wlfc w/ 15 BLO, warehoused Wlfc rods, kill Abo w/ 175 BLO, install BOP,
Pull Abo tbg, well kick, Kill w/ 300 BLO, pull 75 stds Wlfc tbg (Note: While
pumping down Wlfc tbg - string blow from Penn tbg).

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/8 Pull Wlfc tbg, Kill Penn w/ 20 BLO, unseat dual hydraulic w/ only 3000# pull
(indicates ring had been sheared), pulled Penn tbg & Guib dual pkr & seal
assy, hydrotest tbg between pkrs/ok, ran Guib seal assy & Howco HM pkr to
perm pkr @ 10,009, set HM @ 9994, test top of A pkr to 1000/30 min/ok, POH w/
tbg.

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/9 POH w/tbg & HM pkr. Ran Penn string w/dual pkr & triple anchor. Latch into Model A
pkr @ 10,009 & pull 10,000# T. All tbg hydrotested to 4000 psi. GIH w/Wlfc tbg -
hydrotesting to 4000 psi.

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/10 Ran Wlfc tbg 2" GST, latch into dual pkr, drop SV, set dual pkr w/ 3000 psi,
spaced out Wlfc string & set w/ 10,000# T, ran Abo tbg string 2" GST, latch
into triple anchor w/ 10,000# T, prep sw Abo.

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/11 Abo zone 8894-9253, cut paraffin 3 hrs, S 195 BLO/19 hrs, 3200' FIH,
fair sh gas. - 605 BLO.
Wlfc zone 9527-9737, SI /24 hrs, - 205 BLO.
Upper Penn 10,034-10,057, remove BP valve from wellhd,
install valve, SI. - 800 BLO.

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/12 Abo: S 124 BLO/22 hrs, 2000' scattered FIH. - 421 BLO.
Wlfc: SI - sl press on tbg. - 205 BLO.
Upper Penn: F 197 BLO/15 hrs, 24/64 ck, FTP 225. - 603 BLO.

10/13 Abo: S 183 BLO/23 hrs - 1000' FIH CP 450 - 238 BLO.
Wlfc: SI TP - sl blow.
Upper Penn: F 251 BLO/24 hrs, 32/64 ck, FTP 175.

10/14 Abo: S 207 BLO/24 hrs, 2500' FIH, CP 475. - 31 BLO.
Wlfc: SHMP sl blow. - 205 BLO.
Upper Penn: F 281 BLO/24 hrs, 32/64 ck, FTP 210. - 71 BLO.

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/15 Abo: SI 24 hrs TP 777, CP 725. - 71 BLO.
Wlfc: S 179 BLO/24 hrs, 1500' FIH, sl sh gas,
S 7 BF last hr. - 26 BLO.
Penn: F 71 BLO + 193 BNO/24 hrs, 32/64 ck, FTP 175 psi,
last hr F 10 BNO.

BRIDGES STATE #108, 10,300 TD, 10,130 PSTD.

10/16 Abo: Blot TP from 700 to 0 - done. - 71 BLO.
Wlfc: S 26 BLO + 50 BNO/12 hrs, fair sh gas, 1500' FIH.
Penn: Rel to Prod.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.
 10/17 Abo: 11:00 a.m. 100-0, 10,300 BNO/5 hrs. Ran rods & pump in Abo string.
 Wife: 11:00 a.m. rods & pump.
 Penn: 11:00 a.m. - no test.
 BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.
 10/18 Ran rods, pump to Wife zone.
 Rod unit & to Prod 6:30 p.m. 10/17/68. - Abo 21 BLO.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.
 10/22 Abo: Finished installing PU, started well to pumping @ 11:00 a.m. 10/22/68.
 Wife: 11:00 hrs, changed out polish rod liner, then P 110 PNO + 0 BSW/14 hrs.
 Upper Penn: F 228 BNO + 0 BSW/24 hrs, 24/64 ck, TP 275-325.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.
 10/19 Abo: Prep to set PU.
 Wife: Setting PU.
 Upper Penn: F 251 BNO + 0 BW/24 hrs, 24/64 ck, TP 390. - 21 BLO.

10/20 Abo: Install PU.
 Wife: Finish installing PU. Started pumping @ 10:00 a.m. 10/19/68.
 Upper Penn: F 243 BNO + 0 BW/24 hrs, 24/64 ck, TP 325. - 21 BLO.

10/21 Abo: Installing PU.
 Wife: P 43 BNO + 0 BW/4 hrs, 30. Prep to change out polish rod liner.
 Upper Penn: F 233 BNO + 0 BW/24 hrs, 24/64 ck, TP 325. - 21 BLO.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.
 10/23 Abo: P 233 BNO + 0 BSW/22 hrs.
 Wife: P 121 BNO + 0 BSW/22 hrs.
 Upper Penn: F 254 BNO + 0 BSW/24 hrs, 28/64 ck, TP 250-275.
 Prep to put all zones pkr leakage test.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.

10/24 All zones on pkr leakage test.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.

10/25 All zones on pkr leakage test.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.

10/26 All zones on pkr leakage test.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.

10/29 All zones on pkr leakage test.

BRIDGES STATE #108, 10,300 TD, 10,130 PBTD.

11/1/68 Pkr leakage test completed - no communication.
 Prod test during pkr leakage test:

Abo: P 237 BNO + 0 BW/24 hrs.

Wife: P 126 BNO + 0 BW/24 hrs.

Upper Penn: F 310 BNO + 0 BW/24 hrs.

Before W/O:

Abo: F 130 BNO + 0 BW/24 hrs.

Wife: P 126 BNO + 0 BW/24 hrs.

Upper Penn: P 62 BNO + 5 BSW/24 hrs.

Had communication between all zones.

Completed 10/17/68.

FINAL REPORT.