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NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 9 11 25 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box #633, Midland, Texas	9. Well No. #108
4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 2130 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Penn. Vacuum Abo No., W/C & U.
15. Elevation (Show whether DF, RT, GR, etc.) 4010 CL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Additional Perfs & Treatment. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,200' TD 10,130' PBD. Additional Perforations & treatment for W/C and Abo No.

1/10/67. Load Tubing & Csg. Remove Wellhead and install BOP. Pull Abo tbg. Load W/C tbg and pull tbg. Pull Penn Tbg. Wellex perforated 7" liner in the W/C at 9528,30-41-43-66 68,70, 75, 78, 82, 84, 89, 95, 9601-08,30-34-62-66-68-76-79-96-98, 9715-20-32-45-75-77-, 9816-18-20-24 w/ 1 LSP/F total 34 holes. Test perfs. Set pkr. Set BP @9970, pulled pkr 9834. Western Co. spotted acid over perfs then set pkr @ 9400. Perfs acidized w/ 20000 gal. 15% NE acid containing 1/20# F-13 per gal + 4#/1000 gal FR-4 using 48 RCN ball sealers. BDP-Vac. TTP 1700#, rate 8.8 BPM. ISIP 1200#/5 mines. SIP 100#. Job complete 5:00 PM 1/12/67. Reset plug @ 9300, set pkr. BJ acidized Abo No. perfs (9165-9223) w/ 10000 gals 15% NE acid containing 20 gals J-4 + 100# G5 + 100# G-13. BDP 2000, TTP 5900. Rate 6.7 BPM. ISIP Vac. Job compl @ 6:00 PM 1/16/67. Swab & test.

1/23/67. Vac Abo No. Perfs (9165-9223). Pull tbg, Pkr & BOP. Wellex perforated 7" liner in Abo @ 8394-98, 8414-23-25-32 & 34 w/ 2 JSP/F - total 14 holes. Ran tbg w/ RTTS Pkr & BP @ 9100. Test plug w/ 1000#. Pull pkr to 8450. BJ Serv loaded hole and spotted acid over perfs @ 8394-8434. Then set pkr at 8350. BJ Serv then acidized perfs w/ 10000 Gals 15% NE acid w/ friction reducer & fluid loss additive. BDP 5000# TTP 6000#. Rate 5.1 BPM. ISIP 4100; 5 min 3800 SIP. Job compl @ 10:00 PM 1/23/67. Production after treatment:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Over)

SIGNED John J. Thier TITLE Authorized Agent DATE February 8, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED John J. Thier