| í. | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE | REQUEST | ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 C. C. |
|------|--|---|---|--|
| | Socony Mobil Oil Company, Inc. | | | |
| | Box 1800, Hobbs, New Mexico | | | |
| | Reason(s) for filing (Check proper box) New Well X Change in Transporter of: | | Other (Please explain) | |
| | Tre-completion | Oil Dry Ga | s 🔲 | |
| | Change in Ownership | Casingheac Gas Conder | sate | : · · |
| | If change of ownership give name > and address of previous owner | | the tall the | Mil how will |
| i T | DESCRIPTION OF WELL AND LEASE | | | |
| 14. | Lease Name | Well No. Pool Na | me, Including Formation | Kind of Lease |
| | See Bridges 5 45 4 | c 108 Vacu | um North Abo | State, Federal or Fee State |
| | Unit Latter F ;2130 Feet From The North Line and 1980 Feet From The West | | | |
| | 25 | vnship 17-S Range 34 | -E , NMPM, I | Lea County |
| | | | | |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Stame of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) | | | |
| | Magnolia Pipe Line Comp | any | Box 900, Dallas, Texas | |
| | Name of Anthorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company | | Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, New Mexico | |
| | If well produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected? When | | | |
| | give location of tanks. NE/4 26 17-S 34-E Yes 1-19-66 | | | |
| | If this production is commingled with COMPLETION DATA | h that from any other lease or pool, | give commingling order number: | |
| | Designate Type of Completic | $\operatorname{On} - (X)$ Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spusied | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | 10-18-65 | 1-1-66 | 10200 | 10130 |
| | Vacuum | Name of Producing Formation North Abo | Top Oil/Gas Pay 9165 | Tubing Depth 9153 |
| | Perforations | | | Depth Casing Shoe |
| | 9165,9191,9203,9206, 21, 25, 39, 41, 48 & 9253 w/1 SPF (Total 10 holes) 10200 TLBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 17-3/4" | 13-3/8" | 365 | 300 sax |
| | 12-1/4 8-3/4 | 9-5/8" 7" Liner | 5000 10200 | 2600 sax 1250 sax. |
| | | | | 1250 Bux. |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| | Long First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| | 12-28-65 Length of Test | 1-18-66 Tubing Pressure | Flowing Casing Pressure | Choke Size |
| | 24 hours | 60 | 0 | 1" |
| | Actual From During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF , |
| | 560 560 0 244 | | | |
| | GAS WELL Actual Prod. Test-MCF/D | | 1333 | |
| | Actual Frod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| VI | CERTIFICATE OF COMPLIANCE | TE. | OH CONSEDIAT | CIONI COMMAISSIONI |
| - 4- | | | OIL CONSERVATION COMMISSION | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED | |
| | above is true and complete to the best of my knowledge and belief | | ₽Y | |
| | | | TITLE | |
| | 8 / Kenn | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| | (Signature) | | | |
| | Group Supervisor | | tests taken on the well in accordance with RULE 111. | |

January, 19, 1966 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.