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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State Bridges	

2. Name of Operator	9. Well No.
Socony Mobil Oil Company, Inc.	108

3. Address of Operator	10. Field and Pool, or Wildcat
Box 1800, Hobbs, New Mexico	Vac. N. Abo, Wolfcamp, Upper Penn

4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u>		Lea	
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-18-65	12-16-65	1-9-66	4010 GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10200	10130	Three	0-10200		-

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
10034-10057 Vacuum Penn Upper	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic-GR-Neutron, Caliper, Induction, Electric Logs	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365	17-3/4"	300 sax	
9-5/8"	36# & 40#	5000	12-1/4"	2600 sax	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	4691	10,200	1250		2-3/8	10009	9737

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
Upper Penn 10034-10057 w/1 SPF (8 holes)	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
1-7-66		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
1-9-66	24	14/64		145	210	0	1450/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
500#	Packer		145	210	0	43.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. J. Kinnon</u>	TITLE <u>Group Supervisor</u>	DATE <u>1-10-66</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1560</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2847</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3763</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4394</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gorieta <u>5855</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7275</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7970</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9267</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10004</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface Rock				
365	1425	1060	Red bed				
1425	1595	170	Anhydrite & red bed				
1595	1893	298	Anhydrite				
1893	2744	851	Anhydrite & salt				
2744	2927	183	Anhydrite & gyp				
2927	3031	104	Anhydrite				
3031	3280	249	Anhydrite & Gyp				
3280	3772	492	Anhydrite, lime & gyp				
3772	4606	834	Lime				
4606	4650	44	Lime & Chert				
4650	4681	31	Chert				
4681	5000	319	Lime				
5000	5176	176	Dolomite & lime				
5176	8210	3034	Lime				
8210	8246	36	Lime & shale				
8246	8486	240	Lime				
8486	8549	63	Lime & shale				
8549	9516	967	Lime				
9516	9546	30	Lime & shale				
9546	9801	255	Lime				
9801	9867	66	Shale, chert & lime				
9867	10200	333	Lime				