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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B 1520	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒	GAS WELL ☐		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒	WORK OVER ☐	State Bridges	
DEEPEN ☐	PLUG BACK ☐		
DIFF. RESVR. ☐	OTHER ☐		

2. Name of Operator Socony Mobil Oil Company, Inc.		9. Well No. 108
3. Address of Operator Box 1800, Hobbs, New Mexico		10. Field and Pool, or Wildcat Vac. N. Abo, Wolfcamp, Upper Penn.

4. Location of Well			
UNIT LETTER <u>F</u>	LOCATED <u>2130</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u> FEET FROM

THE <u>W&S</u> LINE OF SEC. <u>25</u>	TWP. <u>17-S</u>	RGE. <u>34-E</u>	NMPM	12. County <u>Lea</u>
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15. Date Spudded 10-18-65	16. Date T.D. Reached 12-16-65	17. Date Compl. (Ready to Prod.) 12-27-65	18. Elevations (DF, RKB, RT, GR, etc.) 4010 GL	19. Elev. Casinghead
20. Total Depth 10230	21. Plug Back T.D. 10130	22. If Multiple Compl., How Many Three	23. Intervals Drilled By Rotary Tools 0-10200	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum Wolfcamp 9846-9943		25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Acoustic-GR-Neutron, Caliper, Induction, Electric Log.	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365	17-3/4"	300 sax.	
9-5/8"	36# & 40#	5000	12-1/4"	2600 sax	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	4691	10,200	1250				

31. Perforation Record (Interval, size and number) Wolfcamp 9846-9943 w/1 SPF - Total 20 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9846-9943	w/1000 gals. N.E. 15%

33. PRODUCTION							
Date First Production 12-26-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-27-65	Hours Tested 24	Choke Size 17/64"	Prod'n. For Test Period →	Oil - Bbl. 223	Gas - MCF 350	Water - Bbl. 0	Gas - Oil Ratio 1568/1
Flow Tubing Press. 600#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 223	Gas - MCF 350	Water - Bbl. 0	Oil Gravity - API (Corr.) 38.9°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By J. R. Short
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. J. K...</u>	TITLE <u>Group Supervisor</u>	DATE <u>Dec. 29, 1965</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1560</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2847</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3763</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4394</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5855</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7275</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7970</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9267</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10004</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface Rock				
365	1425	1060	Red bed				
1425	1595	170	Anhydrite & red bed				
1595	1893	298	Anhydrite				
1893	2744	851	Anhydrite & salt				
2744	2927	183	Anhydrite & gyp				
2927	3031	104	Anhydrite				
3031	3280	249	Anhydrite & Gyp				
3280	3772	492	Anhydrite, lime & gyp				
3772	4606	834	Lime				
4606	4650	44	Lime & Chert				
4650	4681	31	Chert				
4681	5000	319	Lime				
5000	5176	176	Dolomite & lime				
5176	8210	3034	Lime				
8210	8246	36	Lime & shale				
8246	8486	240	Lime				
8486	8549	63	Lime & shale				
8549	9516	967	Lime				
9516	9546	30	Lime & shale				
9546	9801	255	Lime				
9801	9867	66	Shale, chert & lime				
9867	10200	333	Lime				