

COUNTY	TEA	FIELD	Vacuum	S - TE	17M
OPER	SCIENTIFIC MURIL OIL CO., INC.				
	108 State-Bridges				
	Sec. 23, T-17-S, R-34-E				CO-ORD
	2130' FWL & 1980' FWL of Sec.				
	Spd 10-18-65; Grp 1-19-66(Abo);				CLASS
	12-26-65 (WD); 1-7-66 (P)	FORMATION	DATUM	FORMATION	DATUM
LOGS & SX - TUBING					
13 3/8" 365' 300					
9 5/8" 5000' 2600					
7" 1 hr 4691-50200' 1250					
LOGS EL GR RA IND HC A					
		TD 10200', PED 10130'			
1F AB. Perfs 9165-9233' Flwd 560 BOPD. Pot. Based on 9 hr test of 2 1/2" thru 1" chkr., TP 60#, GP C, GOR 435, Gravity 39.9. 1F WAB. Perfs 9846-9943' F 223 BOPD. Pot. Based on 24 hr test and 1 7/8" chkr., TP 600#, GP P, Gravity 38.9, GOR 1568. 1F B. Perfs 10011-1057' F 580 BOPD. Pot. Based on 6 hr test of 1 7/8" chkr., TP 500#, Gravity 41.5, GOR 1450.					
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DRILLING DRIG. CO.		PROP DEPTH 10,200' TYPE RT			
DATE					

F.R. 10-21-65
 PD 10,200' - Abo, Wolfcamp & Pennsylvanian
 Contr. - Forster Drig. Co.
 10-25-65 Drig. 3280'.
 Set 13 3/8" @ 365' W/300 sx.
 11-1-65 Drig. 4298'.
 11-8-65 TD 5000', WOC.
 Set 9 5/8" @ 5000' W/2600 sx.
 11-15-65 Drig. 6696'.
 11-22-65 Drig. 7676'.
 11-29-65 Drig. 8442'.
 12-6-65 Drig. 9241'.
 DST (Abo) 8410-8436', open 1 hr 10 mins,
 Rec 130' DM,
 1 hr ISIP 3132#, FP 92-115#,
 2 hr PSIP 3042#.

12-13-65 Drlg. 9836'.
DST (Wolfcamp) 9685-9785', open 1 hr
5 mins,
Rec 100' DM,
2 hr ISIP 1804#, FP 0-74#,
1 hr FSIP 2788#.
12-20-65 TD 10200', MORT.
DST (Pennsylvanian) 10036-102', open
1 hr 5 mins,
OTS 1 min, OTS during FSIP,
Flowed 56 BNO + 7 Bbls GCM thru 1/2"
cnk., SFP 380#,
Rev out 18 BG (Gravity 39.9),
ISIP 3033#, FP 598-2801#,
FSIP 3012#.
Ran 7" Inr 4691-10200' W/1250 sx.

1-3-66 TD 10200', PBD 10130', swbg Abo.
Perf (Wolfcamp) @ 9846', 9852', 9860',
9866', 9869', 9879', 9892', 9894', 9897',
9900', 9902', 9905', 9923', 9925', 9930',
9932', 9936', 9939', 9941', 9943' W/1 SPI
Ac (9846-9943') 1000 gals.
Wolfcamp completed 12-26-65
Perf (Abo) @ 9165', 9191', 9203', 9206',
9221', 9225', 9239', 9241', 9248', 9253'
W/1 SPI
Ac (9165-9253') 1000 gals.
Swbd 56 BNO + 6 B Salt Wtr in 10 hrs.
Ac (9165-9253') 3000 gals.
Swbd 146 BNO, 48 BAW, 17 B Salt Wtr in
24 hrs.

1-10-66 CD 10200', PSD 10130', on pkr leakage
test.
Perf (Pennsylvanian) @ 10034', 10037',
10042', 10044', 10049', 10051', 10054',
10057' W/I SPI
Natural
Pennsylvanian complete 1-7-66
Swbd 104 ENG + 17 SW/10 hrs (Abc 9165-
9253')
1-17-66 CD 10200', PSD 10130', on pkr leakage
test.
1-24-66 CD 10200', PSD 10130', COMPLETED.
(Fiddling for GOC Potential)
1-31-66 CD 10200', PSD 10130', Completion Reported.
GOC TOPS: Rustler 1560', Yates 2847',
Queen 3763', San Andres 4394', Glorieta

5855', Tabb 7275', Abc 7970', Wolfcamp
9267', Pennsylvanian 10004'.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

March 31, 1988

Administrative Order No. DHC-690

Mobil Exploration and Production Company
P.O. Box 633
Midland, TX 79702

Attention: M.E. Sweeney

Re: Bridges State Well No. 108
Unit F, Section 25, Township 17 South,
Range 34 East, NMPM, Lea County, New Mexico

Vacuum Upper Penn & Vacuum Wolfcamp Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

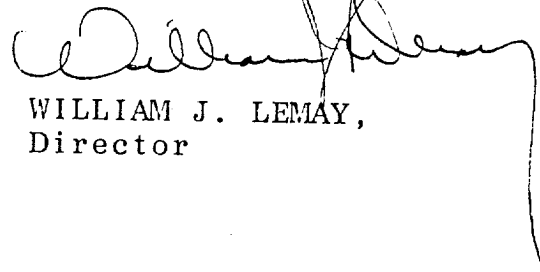
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 80 barrels per day, and total water production from the well shall not exceed 160 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Vacuum Wolfcamp Pool.

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation Division

shall determine the proper allocation of production from the subject well following its completion.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'William J. Lemay', with a long, sweeping horizontal stroke extending to the right.

WILLIAM J. LEMAY,
Director

WJL/DRC/ag

cc: Gas Co. of N.M.
OCD District Office - Hobbs

WRS COMPLETION REPORT

COMPLETIONS SEC 25 TWP 17S RGE 34E
PI# 30-T-0017 08/29/88 30-025-21641-0003 PAGE 1

NMEX LEA * 2130FNL 1980FWL SEC
STATE COUNTY FOOTAGE SPOT
MOBIL PRODUCING TX & NM D X DO
OPERATOR 108 BRIDGES STATE WELL CLASS INIT FIN
WELL NO. 4002GR LEASE NAME
OPER ELEV VACUUM
FIELD POOL AREA
API 30-025-21641-0003

LEASE TYPE NO. 03/12/1988 03/25/1988 WO-UNIT OIL-WO
SPUD DATE COMP DATE TYPE TOOL STATUS
10084 WOLFCAMP NOT RPTD
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 10200 PB 10084 OTD 10200 FM/TD PNNSYLVN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

1/2 MI W BUCKEYE, NM

TUBING DATA

TBG 2 3/8 AT 9821

INITIAL POTENTIAL

IPP 38BOPD 44BW 24HRS
WOLFCAMP PERF JET W/ 129/IT 9528- 9943 GROSS
PNNSYLVN PERF 10032-10062
PERF 9528- 9943 10032-10062
GTY 37.7 GOR TSTM
FIELD /RESERVOIR
/WOLFCAMP

COMMINGLED

PRODUCTION TEST DATA

WOLFCAMP PERF W/ 128/IT 9528- 9943 GROSS
PERF 9528, 9530, 9541, 9543, 9566, 9567, 9568, 9569
PERF 9570, 9571, 9574, 9575, 9576, 9577, 9578, 9579
PERF 9580, 9581, 9582, 9583, 9584, 9588, 9589, 9590
PERF 9595, 9601, 9608, 9630, 9634, 9662, 9668, 9676
PERF 9679, 9696, 9698, 9715, 9720, 9732, 9745, 9775
PERF 9777, 9816, 9817, 9818, 9819, 9820, 9824, 9846
PERF 9852, 9860, 9866, 9869, 9879, 9892, 9894, 9897
PERF 9900, 9902, 9905, 9923, 9925, 9930, 9932, 9936
PERF 9939, 9941, 9943

CONTINUED IC# 300257034588

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Petroleum Information

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PI-WRS-GE
Form No 187

COMPLETIONS SEC 25 TWP 17S RGE 34E
PI# 30-T-0017 08/29/88 30-025-21641-0003 PAGE 2

MOBIL PRODUCING TX & NM D X DO
108 BRIDGES STATE

PRODUCTION TEST DATA

ACID 9528- 9943 5000GALS
15% DI NEFE HCL

DRILLING PROGRESS DETAILS

MOBIL PRODUCING TX & NM
BOX 633
MIDLAND, TX 79702
915-688-2000

OWWO: OLD INFO: FORMERLY MOBIL PRODUCING TX &
NM #108 BRIDGES STATE. SPUD 1/15/82. 13 3/8 @
365 W/300 SX, 9 5/8 @ 5000 W/2600 SX, 7 LNR
4691-10200 W/1250 SX, 5 1/2 LNR 7680-10101 W/250
SX. OTD 10200. PBD 10084. COMP 4/18/83. IPP
47 BO, 14 BWP. PROD ZONE: PENNSYLVANIAN
10042-10062.

08/25 LOC/1988/
08/25 10200 TD, PB 10084
COMP 3/25/88, IPP 38 BO, 44 BWP, GOR
TSTM, GTY 37.7
PROD ZONE - WOLFCAMP 9528-10062
(COMMINGLED)
FIRST REPORT & COMPLETION