

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-21649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 14
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Texaco Exploration & Production
3. Address of Operator 15 Smith Road - Midland, TX 79705
4. Well Location Unit Letter B : 800 feet from the North line and 2310 feet from the East line Section 25 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Horizontal Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-12-01 Move rig to location
10-14-01 TIH with tbg. Drl cement to 5862; drlg CIRP @ 5862'
10-16-01 RIH with 5-1/2" CIRP and set at 5908'; RIH open ended with tbg to 5700'.
10-19-01 MIRU Key 118
10-20-01 TIH to CIRP; Tag plug @ 5901'; make +7' correction. Whipstock and TIH. Ran gyro; orient and set whipstock face @ 91.48 degrees. Mill on window f/5896-5897.
10-21-01 Milling window f/5897-5901, (TOW @ 5895-BOW @ 5901), f/5901-5904, f/5904-5924, f/5924-5955, f/5955-6010
10-22-01 Slide f/6010-6038, f/6038-6116, f/6116-6175, f/6175-6192, f/6192-6228, f/6228-6258, f/6258-6333, f/6333-6351, f/6351-6385. f/6385-6396.
10-23-01 Slide f/6396-6415, f/6415-6584, f/6584-6599, f/6599-6850.
10-24-01 Rotate f/6850-6956; TD lateral @ 0900 hrs 10/23/01. Pick up RBP and set at 5802'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-04-02

Type or print name Laura A. Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 06 2002
Conditions of approval, if any:

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- 10-28-01 Pick up 3 jts tbg and RIH; tag up RBP @ 5802; release RBP. RIH: sub, x-over, 4 jts 2-7/8" tbg, S/N 185 jts 2-7/8" tbg. Pkr set at 5797'; S/N @ 5790'.
- 10-31-01 RIH with coil tbg to 6941'. Inject 20,000 gals 15% HCL in 3 passes over lateral. Well on vacuum.
- 11-01-01 Start swabbing well.
- 11-03-01 TIH with sub pump. Well pumping this a.m.
- 12-13-01 On 24-hr OPT, P 29 BO, 1410 BW, 15 MCFG. **FINAL REPORT.**

