

DISTRICT I

P.O. Box 198C, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21649
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	14
9. Pool Name or Wildcat	VACUUM GLORIETA

Amended

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> <u>2310</u> Feet From The <u>EAST</u> Line and <u>800</u> Feet From The <u>NORTH</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ TEST LOWER PADDOCK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-09-01: MIRU. NDWH. NUBOP. TIH W/BIT, DC'S & b TBG TO 3526'.
2-12-01: TAG @ 5931'. TEST TO 1000 PSI. DRILL CIBP FR 5931-5933. TIH TO 6172'. FLOWING.
2-13-01: TIH W/PKR & SET @ 5946'. REL PKR. TIH W/CMT RET. SWINGING @ 5910'.
2-14-01: SET RET @ 5910'. TEST TBG TO 3000 PSI. CSG TO 500 PSI. ESTAB RATE INTO GLORIETA PERFS 6030-6106 @ 2 BPM @ 800 PSI.
PUMP 100 SX CL C CMT & 100 SX CL C NEAT. REV OUT 61 SX. TIH W/BIT, DC'S & TBG TO 3558'.
2-15-01: TAG @ 5910. DRLG RET & CMT TO 6031. PULL BIT TO 6000'.
2-16-01: DRILL CMT FR 6031-6109. TEST TO 1000 PSI. LEAK OFF. TIH W/PKR & SET @ 5882'. REL PKR.
2-19-01: TIH W/RET & 2 7/8" TBG. PUMP THRU RET. SET RET @ 5910. MIX 75 SX CL C CMT. SPOT TO RET. TIH W/BIT, DC'S & TBG.
2-20-01: TIH W/BIT #2. TAG @ 5910. DRILL RET FR 5910-5912. DRLG CMT 5912-6108. TEST TO 1000 PSI FOR 30 MINS.
2-21-01: TAG @ 6712'. DRLG ON JUNK 6172-76. TIH W/MILL.
2-22-01: MILL ON JUNK 6176-6207. FELL OUT OF CSG @ 6205. TIH W/BIT, DC'S & TBG TO 4931.
2-23-01: TAG @ 6207. DRLG FORMATION 6207-6215. MADE CONNECTION @ 6215'. TIH W/MILL. TAG JUNK @ 6210. MILL FR 6215-19.
2-26-01: TIH W/MILL. TAG @ 6214'. REAM 6214-19. MILL 6219-6229.
2-27-01: TIH TO 6229'. MILL 6229-6250.
2-28-01: TAG @ 6250. DISPL W/2% KCL WTR. STOP MILL @ 6092'.
3-01-01: TIH W/BIT & CSG SCRAPER & TBG TO 6159'.
3-02-01: TIH W/LOG TOOL. RUN GR/CCL FR 6200-5700. TIH & PERF LOWER PADDOCK FORM FR 6150-6200. TIH W/PKR, SN, & TBG. SET PKR @ 6135'. LOAD/PSI CSG/PKR TO 600 PSI-OK.
3-05-01: ACIDIZE UPPER PADDOCK PERFS W/2500 GALS 15% NEFE HCL. SPOT ACID TO PKR. REV OUT ACID. MOVE PKR TO 6104. OPEN BY PASS ON PKR. SPOT ACID TO PKR. MOVE PKR TO 6011'. FLOW WELL TO FRAC TANK.
3-06-01: PUMP DN TBG. 2 BPM @ 1100 PSI.
3-07-01: REL PKR. PUMP 30 BBLS BRINE DN TBG. TIH W/CMT RET PUMP THRU RET W/40 BBLS. SET RET @ 5910'.

This Approval of Temporary
Abandonment Expires 5/18/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/4/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

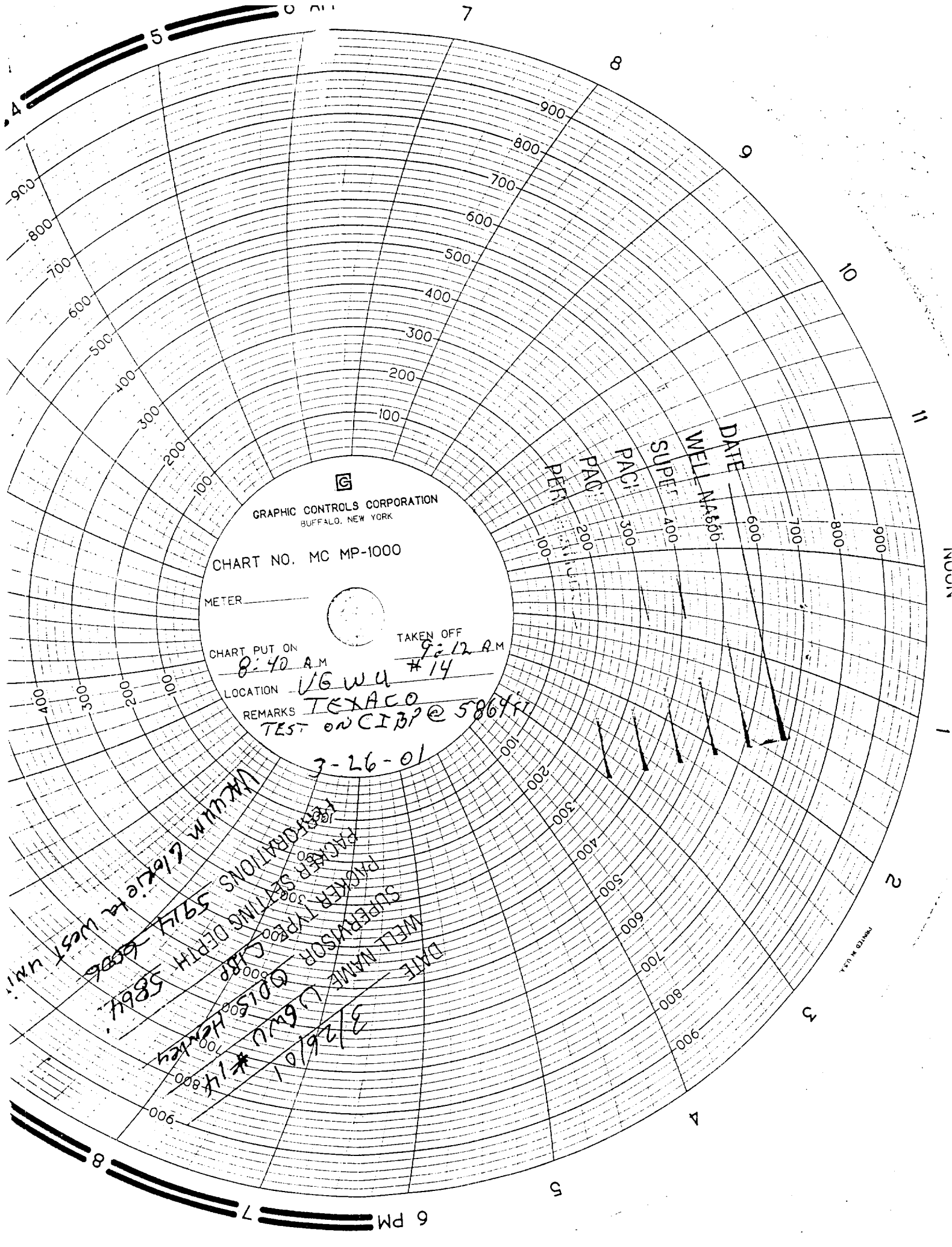
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APPROVED

CONDITIONS OF APPROVAL TITLE DATE

3-08-01: PSI CSG TO 500 PSI.MIX 100 SX CL C CMT. STING OUT OF RET. REV OUT. TIH W/BIT, DC'S, & TBG TO 3558'.
3-09-01: TIH W/BIT. TAG @ 5837'. DRILL CMT FR 5837-5910. DRLG RET 5910-12. DRLG GREEN CMT 5912-6000. PULL BIT TO 5968. PSI TO 500.
3-12-01: DRLG OUT CMT TO 6125'.RUN PUMP IN TEST @ 1 BPM @ 1000 PSI. TIH W/CMT RET TO 5910.
3-13-01: SET RET @ 5910. STING OUT RET. MIX 100 SX CL C CMT. TIH W/BIT,DC'S & TBG TO 3858'.
3-14-01: TIH W/BIT. TAG @ 5908. DRLG CMT 5908-10, DRLG RET 5910-12, DRLG CMT 5912-68.
3-15-01: DRLG CMT 5968-6115. TEST TO 1000 PSI. LOST 300 PSI IN 5 MIN. TIH W/PKR TO 4307.
3-16-01: LOWER PKR TO 6015. TEST CSG TO 500-OK. REL PKR. TIH W/CMT RET TO 6015.
3-19-01: PUMP THRU RET. SET @ 6015. MIX 25 SX CL H CMT. SPOT CMT TO RET. SQZ 15 SX INTO FORMATION TO 3000 PSI. REV OUT 10 SX.
3-20-01: TIH W'/PERF GUN. PERF GLORIETA FORMATION 5914-66, 5982-6006. TIH W/PKR, SN & 2 7/8" TBG TO 5849. TEST CSG & PKR TO 500 PSI.
3-21-01: PSI CSG TO 500-OK. ACIDIZE PERFS 5914-6006 W/4000 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL @ 5700.
3-22-01: SWAB DRY.
3-23-01: REL PKR. TIH & TAG FILL @ 5998. WASH OUT SALT FILL TO 6015. PULL PKR TO 5849. PUMP 10 BFW INTO PERFS. TIH W/CIBP TO 5876'.
3-26-01: SET CIBP @ 5864'. DISPL W/PKR FLUID. TEST & CHART WELL TO 500 PSI FOR 30 MINS-OK – FOR NMOCD. (CHART ATTACHED) DUMP 35' CMT ON CIBP. NDBOP. NUWH. RIG DOWN. WELL IS TEMPORARILY ABANDONED.

FINAL REPORT



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON 8:40 A.M. TAKEN OFF 9:12 A.M.
#14

LOCATION UG WU
REMARKS TEXACO
TEST ON CIP @ 5864 ft

3-26-01

WELL NAME UG WU
DATE 3/26/01
SUPERVISOR G. J. HENRY
PACER TYPE 14
PACER SETTING DEPTH 5864
RESTORATIONS 5914
WELL NO. 616710 West unit

DATE
WELL NAME
SUPER
PACI
PACI
PEN

MADE IN U.S.A.