

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21649
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐	8. Well No. 14
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GLORIETA
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location	Unit Letter B : 2310 Feet From The EAST Line and 800 Feet From The NORTH Line Section 25 Township 17S Range 34E NMPM LEA COUNTY	
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3997' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	TEST LOWER PADDOCK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-09-01: MIRU. NDWH. NUBOP. TIH W/BIT, DC'S & TBG TO 3526'.
 2-12-01: TAG @ 5931'. TEST TO 1000 PSI. DRILL CIBP FR 5931-5933. TIH TO 6172'. FLOWING.
 2-13-01: TIH W/PKR & SET @ 5946'. REL PKR. TIH W/CMT RET. SWINGING @ 5910'.
 2-14-01: SET RET @ 5910'. TEST TBG TO 3000 PSI. CSG TO 500 PSI. ESTAB RATE INTO GLORIETA PERFS 6030-6106 @ 2 BPM @ 800 PSI. PUMP 100 SX CL C CMT & 100 SX CL C NEAT. REV OUT 61 SX. TIH W/BIT, DC'S & TBG TO 3558'.
 2-15-01: TAG @ 5910. DRLG RET & CMT TO 6031. PULL BIT TO 6000'.
 2-16-01: DRILL CMT FR 6031-6109. TEST TO 1000 PSI. LEAK OFF. TIH W/PKR & SET @ 5882'. REL PKR.
 2-19-01: TIH W/RET & 2 7/8" TBG. PUMP THRU RET. SET RET @ 5910. MIX 75 SX CL C CMT. SPOT TO RET. TIH W/BIT, DC'S & TBG.
 2-20-01: TIH W/BIT #2. TAG @ 5910. DRILL RET FR 5910-5912. DRLG CMT 5912-6108. TEST TO 1000 PSI FOR 30 MINS.
 2-21-01: TAG @ 6712'. DRLG ON JUNK 6172-76. TIH W/MILL.
 2-22-01: MILL ON JUNK 6176-6207. FELL OUT OF CSG @ 6205. TIH W/BIT, DC'S & TBG TO 4931.
 2-23-01: TAG @ 6207. DRLG FORMATION 6207-6215. MADE CONNECTION @ 6215'. TIH W/MILL. TAG JUNK @ 6210. MILL FR 6215-19.
 2-26-01: TIH W/MILL. TAG @ 6214'. REAM 6214-19. MILL 6219-6229.
 2-27-01: TIH TO 6229'. MILL 6229-6250.
 2-28-01: TAG @ 6250. DISPL W/2% KCL WTR. STOP MILL @ 6092'.
 3-01-01: TIH W/BIT & CSG SCRAPER & TBG TO 6159'.
 3-02-01: TIH W/LOG TOOL. RUN GR/CCL FR 6200-5700. TIH & PERF LOWER PADDOCK FORM FR 6150-6200. TIH W/PKR, SN, & TBG. SET PKR @ 6135'. LOAD/PSI CSG/PKR TO 600 PSI-OK.
 3-05-01: ACIDIZE UPPER PADDOCK PERFS W/2500 GALS 15% NEFE HCL. SPOT ACID TO PKR. REV OUT ACID. MOVE PKR TO 6104. OPEN BY PASS ON PKR. SPOT ACID TO PKR. MOVE PKR TO 6011'. FLOW WELL TO FRAC TANK.
 3-06-01: PUMP DN TBG. 2 BPM @ 1100 PSI.
 3-07-01: REL PKR. PUMP 30 BBLs BRINE DN TBG. TIH W/CMT RET PUMP THRU RET W/40 BBLs. SET RET @ 5910'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/4/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] CONDITIONS OF APPROVAL IF ANY TITLE DATE