	D							_	orm C-10	
DISTRIBUTION					HOBBS	OFFICE C). C. C.		evised	Type of Lease
SANTA FE					SERVATIO	N COMMIS	SION	3d. m	ate X	· · ·
FILE		WELL COMPLE	ETION O	R RECO	MAR TO	NRSRO	RIA AN	P LOG 5. Sta	<u> </u>	Gas Lease No.
U.S.G.S.					*****				B - 1520	
OPERATOR								TITA	TITI	viiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
la. TYPE OF WELL							-	7, Un.	It Agree	ment Name
		LL X GAS		DRY	OTHER_					
b. TYPE OF COMPLET		PLUG	nr	FF. [1		ease Name
NEW X WOR OVE	R L DEEP	EN BACK	RE	SVR.	OTHER	· · · · · · · · · · · · · · · · · · ·		9. We		Bridges Stars
Socony Mobil 3. Address of Operator	Oil Compa	ny, Inc.								110 Pool, or Wildcat
,	ha Mass M	Intel on						ł		Glorieta
Box 1800, Hol	obs, New M	exico			1 .			1111		
è						*				
UNIT LETTER B	LOCATED 2	310	ROM THE	East	LINE AND	800	FEI	ET FROM		
					IIIII	XIIII	TITI.	12.0	ounty	////////////////////////////////////
THE North LINE OF	sec. 25	TWP. 17-5 RG	e. 34-1	E NMPM	M	IIIIX		1111	Lea	
i	i	Reached 17. Date		eady to F	rod.) 18.1			B, RT, GR, etc.	.) 19. E	lev. Cashinghead
2-14-66	3-6-66		10-66	**			8 GL			
20. Total Depth 6200		ug Back T.D. 167	22.	Morny Morny	e Compl., Ho	23. 1	ntervals rilled B	Rotary Tools O-6200	Š	Cable Tools
24. Producing Interval(s			n, Name			1		0-0200	25	. Was Directional Survey
6039-6 0 90 G1		•						,		Made Yes
26. Type Electric and O	ther Logs Run				*******				27, Was	s Well Cored
GR-Son-Cal &	Tet Toss								Y	es
28.	THE THES	CAS	ING RECO	DRD (२ep	ort all string:	s set in we	1)		·	
CASING SIZE	WEIGHT LB	/ET DEDTI	1 SET	401	ESIZE	C	EMENT	ING RECORD		AMOUNT PULLED
CROINE SIZE	WEIGHT LB	./FI. DEPI								
8-5/8"	24#	15			2-1/4"					floseal + 50 sx
8-5/8"	24#	15	92	1	2-1/4"	Incor	neat	w/≥# flos	se a l	floseal + 50 sx
	-		92	1		Incor 1400 s	neat x Tri	w/注# flos nity LW w/	seal /½#f	loseal + 50 sx
8-5/8" 5-1/2"	24# 14#	62	92	1	2-1/4"	Incor 1400 s	neat x Tri	w/社 flos nity LW w/ w/8# salt	seal /½#f	loseal + 50 sx loseal/sx + 100 sx.
8-5/8"	24# 14#	15	92	1	2-1/4"	Incor 1400 s Incor	neat x Tri	w/社 flos nity LW w/ w/8# salt	seal /操 f t per G RECOR	loseal + 50 sx loseal/sx + 100 sx.
8-5/8" 5-1/2"	24# 14#	15 62	92 00	1	2-1/4" 7-7/8"	Incor 1400 s Incor 30.	neat x Tri neat	w/独 flos nity LW w/ w/8# salt TUBING	seal /操 f t per G RECOR	loseal + 50 sx loseal/sx + 100 sx.
8-5/8" 5-1/2" 29. SIZE	24# 14#	15 62 LINER RECORD BOT TOM	92 00	1	2-1/4" 7-7/8"	Incor 1400 s Incor 30.	neat x Tri neat	w/∰ flos nity LW w/ w/8# salt TUBING	seal /操 f t per G RECOR	loseal + 50 sx loseal/sx + 100 sx.
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (24# 14# TOP	15 62 LINER RECORD BOT TOM and number)	92 00 SACKS C	EMENT	2-1/4" 7-7/8" SCREEN	Incor 1400 s Incor 30. s 2-	neat x Tri neat 1ZE 3/8"	w/th flos nity LW w/ w/8# salt TUBING DEPTH S 6100 CTURE, CEMEN	Seal /法排 f t per G RECOR ET	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 4	24# 14# TOP Interval, size as 44, 46, 48	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5	92 00 SACKS C	1 :EMENT	2-1/4" 7-7/8" SCREEN 32. DEPTH	Incor 1400 s Incor 30. s 2- ACID, SHO	neat x Tri neat 3/8"	w/維 flos nity LW w/w/8# salt TUBING DEPTH S 6100 CTURE, CEMEN	Seal / * f t per GRECORET NT SQUE	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73	24# 14# TOP Interval, size ar 44, 46, 48 , 75, 77,	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5	92 00 SACKS C	1 :EMENT	2-1/4" 7-7/8" SCREEN 32. DEPTH	Incor 1400 s Incor 30. s 2-	neat x Tri neat 3/8"	w/th flos nity LW w/ w/8# salt TUBING DEPTH S 6100 CTURE, CEMEN	Seal / * f t per GRECORET NT SQUE	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 44)	24# 14# TOP Interval, size ar 44, 46, 48 , 75, 77,	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5	92 00 SACKS C	1 :EMENT	2-1/4" 7-7/8" SCREEN 32. DEPTH	Incor 1400 s Incor 30. s 2- ACID, SHO	neat x Tri neat 3/8"	w/維 flos nity LW w/w/8# salt TUBING DEPTH S 6100 CTURE, CEMEN	Seal / * f t per GRECORET NT SQUE	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73	24# 14# TOP Interval, size ar 44, 46, 48 , 75, 77,	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5	92 00 SACKS C	1 :EMENT	2-1/4" 7-7/8" SCREEN 32. DEPTH	Incor 1400 s Incor 30. s 2- ACID, SHO	neat x Tri neat 3/8"	w/維 flos nity LW w/w/8# salt TUBING DEPTH S 6100 CTURE, CEMEN	Seal / * f t per GRECORET NT SQUE	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73	24# 14# TOP Interval, size ar 44, 46, 48 , 75, 77,	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5	92 00 SACKS C	60, Jet	2-1/4" 7-7/8" SCREEN 32. DEPTH	Incor 1400 s Incor 30. s 2- ACID, SHO	neat x Tri neat 3/8"	w/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals	seal /法 f t per G RECON ET NT SQUI ND KINC S. 15	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC. MATERIAL USED % NE acid
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1)	14# TOP Interval, size ar 44, 46, 48, 75, 77, holes)	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5	92 00 sacks c 6, 58, 0 w/1	60, Jet	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039-	Incor 1400 s Incor 30. s 2- ACID, SHO	neat x Tri neat IZE 3/8" OT, FRA	w/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals	seal /法 f t per G RECON ET NT SQUI ND KINC S. 15	loseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66	24# 14# TOP Interval, size ar 44, 46, 48 , 75, 77, holes)	15 62 LINER RECORD BOTTOM ad number) 5, 50, 54, 5 81, 86, & 9	92 00 sacks c 6, 58, 0 w/1 .	60, Jet	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an	Incor 1400 s Incor 30. s 2- ACID, SHO INTERVAL -6090	neat x Tri neat IZE 3/8" DT, FRA	w/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals	Seal / * f f t per GRECOR ET NT SQUI ND KINE S. 15	loseal + 50 sx loseal/sx + 100 sx, RD PACKER SET EEZE, ETC. MATERIAL USED % NE acid (Prod. or Shut-in) od.
8-5/8" 5-1/2" 29. 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test	24# 14# TOP Interval, size and 44, 46, 48, 75, 77, noles)	LINER RECORD BOTTOM ad number) 5, 50, 54, 5 81, 86, & 9 uction Method (Flow Flow Choke Size	92 00 sacks c 6, 58, 0 w/1	60, Jet	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an	Incor 1400 s Incor 30. 2- ACID, SHC INTERVAL -6090	neat x Tri neat IZE 3/8" DT, FRA W PP) - MCF	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals	Seal / * f f t per GRECOR ET NT SQUI ND KINE S. 15	Ioseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC. MATERIAL USED NE acid (Prod. or Shut-in) od. Gas—Oil Ratio
8-5/8" 5-1/2" 29. 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66	14# TOP Interval, size and 44, 46, 48, 75, 77, moles) Prod Hours Tested 24	15 62 LINER RECORD BOTTOM 3, 50, 54, 5 81, 86, & 9 cuction Method (Flow Choke Size 14/64	sACKS Company of the state of t	60, Jet PROD lift, pump	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbl. 132	Incor 1400 s Incor 30. s 2- ACID, SHC INTERVAL -6090	neat x Tri neat IZE 3/8" OT, FRA W P) - MCF	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMER AMOUNT AN /1000 gals Well Water — Bb	Seal / * f f t per G RECORET NT SQUI ND KINE S. 15	Ioseal + 50 sx loseal/sx + 100 sx. RD PACKER SET EEZE, ETC. MATERIAL USED % NE acid (Prod. or Shut-in) od. Gas—Oil Ratio 700/1
8-5/8" 5-1/2" 29. 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66 Flow Tubing Press.	24# 14# TOP Interval, size and 44, 46, 48, 75, 77, noles)	15 62 LINER RECORD BOTTOM 3, 50, 54, 5 81, 86, & 9 cuction Method (Flow Choke Size 14/64	sacks company sales of the sale	PROD For eriod Bbl.	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbi. 132 Gas — 1	Incor 1400 s Incor 30. s 2- ACID, SHC INTERVAL -6090 GGS - 9	neat x Tri neat IZE 3/8" OT, FRA W P) - MCF	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals Well Water — Bb 0 r — Bbi.	Seal / lat f t per G RECORE NT SQUE ND KING 9. 15	I loseal + 50 sx loseal/sx + 100 sx, RD PACKER SET EEZE, ETC. MATERIAL USED NE acid (Prod. or Shut-in) od. Gas - Oil Ratio 700/1 kravity - API (Corr.)
8-5/8" 5-1/2" 29. 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66	TOP Interval, size are 44, 46, 48, 75, 77, holes) Prod Hours Tested 24 Casing Pressu Uit	LINER RECORD BOTTOM BOTTOM 3, 50, 54, 5 81, 86, & 96 LINER RECORD BOTTOM Choke Size 14/64 Calculated 24 Hour Rate	sacks company sales of the sale	60, Jet PROD lift, pump	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbi. 132 Gas — 1	Incor 1400 s Incor 30. s 2- ACID, SHC INTERVAL -6090	neat x Tri neat IZE 3/8" OT, FRA W P) - MCF	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMER AMOUNT AN /1000 gals Well Water — Bb	Seal / */ f f t per G RECORET NT SQUIN ND KINE S. 15	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) od. Gas—Oil Ratio 700/1 Gravity — API (Corr.)
8-5/8" 5-1/2" 29. 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66 Flow Tubing Press. 60	TOP Interval, size are 44, 46, 48, 75, 77, holes) Prod Hours Tested 24 Casing Pressu Uit	LINER RECORD BOTTOM BOTTOM 3, 50, 54, 5 81, 86, & 96 LINER RECORD BOTTOM Choke Size 14/64 Calculated 24 Hour Rate	sacks company sales of the sale	PROD For eriod Bbl.	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbi. 132 Gas — 1	Incor 1400 s Incor 30. s 2- ACID, SHC INTERVAL -6090 GGS - 9	neat x Tri neat IZE 3/8" OT, FRA W P) - MCF	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals Well Water — Bb 0 r — Bbl. 0	Seal / */ f f t per G RECORET NT SQUIN ND KINE S. 15	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) od. Gas—Oil Ratio 700/1 Gravity — API (Corr.)
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66 Flow Tubing Press. 60 34. Disposition of Gas (6) 35. List of Attachments	TOP Interval, size and 44, 46, 48, 75, 77, noles) Prod Hours Tested 24 Casing Pressu Oit Sold, used for fit	LINER RECORD BOTTOM ad number) 5, 50, 54, 5 81, 86, & 9 uction Method (Flow Flow Choke Size 14/64 re Calculated 24 Hour Rate sel, vented, etc.)	sacks considered by the sacks	PROD life, pump For erriod Bbl. 32	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbl. 132 Gas — 1	Incor 1400 s Incor 30. S 2- ACID, SHC INTERVAL -6090 Gas 9 MCF	neat x Tri neat IZE 3/8" DI, FRA W P) - MCF 2 Water	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals Well Water — Bb 0 r — Bbi. 0	Seal / * f t t per G RECOR ET NT SQUI ND KINE 9. 15	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) od. Gas—Oil Ratio 700/1 Gravity — API (Corr.)
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66 Flow Tubing Press. 60 34. Disposition of Gas (6)	TOP Interval, size and 44, 46, 48, 75, 77, noles) Prod Hours Tested 24 Casing Pressu Oit Sold, used for fit	LINER RECORD BOTTOM ad number) 5, 50, 54, 5 81, 86, & 9 uction Method (Flow Flow Choke Size 14/64 re Calculated 24 Hour Rate sel, vented, etc.)	sacks considered by the sacks	PROD life, pump For erriod Bbl. 32	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbl. 132 Gas — 1	Incor 1400 s Incor 30. S 2- ACID, SHC INTERVAL -6090 Gas 9 MCF	neat x Tri neat IZE 3/8" DI, FRA W P) - MCF 2 Water	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals Well Water — Bb 0 r — Bbi. 0	Seal / * f t t per G RECOR ET NT SQUI ND KINE 9. 15	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) od. Gas—Oil Ratio 700/1 Gravity — API (Corr.)
8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (6039, 41, 43, 463, 65, 67, 73 SPF (total 20 1) 33. Date First Production 3-10-66 Date of Test 3-12-66 Flow Tubing Press. 60 34. Disposition of Gas (6) 35. List of Attachments	TOP Interval, size and 44, 46, 48, 75, 77, noles) Prod Hours Tested 24 Casing Pressu Oit Sold, used for fit	LINER RECORD BOTTOM ad number) 5, 50, 54, 5 81, 86, & 9 uction Method (Flow Flow Choke Size 14/64 re Calculated 24 Hour Rate sel, vented, etc.)	sACKS C sACKS C 6, 58, 0 w/1 wing, gas ing Prod*n. Test Pe 1. Oil - B	PROD life, pump For erriod Bbl. 32	2-1/4" 7-7/8" SCREEN 32. DEPTH 6039- UCTION ing — Size an Oil — Bbl. 132 Gas — 1	Incor 1400 s Incor 30. S 2- ACID, SHO INTERVAL -6090 dd type pum Gas 9 MCF 92	neat x Tri neat IZE 3/8" DT, FRA W P) MCF 2 Water	W/# flos nity LW w/ w/8# salt TUBING DEPTHS 6100 CTURE, CEMEN AMOUNT AN /1000 gals Well Water — Bb 0 r — Bbi. 0	Seal / 2# f t per GRECOF ET NT SQUI ND KINE S . 15' I Status (Pro Oil G 3 sseed By belief.	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) od. Gas—Oil Ratio 700/1 Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T .	Penn. "C"
В.		T.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"
T.	Yates 2860	T.	Miss	T.	Cliff House	T.	Leadville
		T.	Devonian	T.	Menefee	T.	Madison
T.	Queen3772	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	Mc Cracken
T.							Ignacio Qtzte
T.	Glorieta 5914	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	Т.	
T.	Drinkerd	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T .	
T.	Penn.	T.	4	T.	Permian	Т.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	241	241	Red bed & gravel				
241	1205	964	Red bed		İ		
1205	1510	305	Red bed & anhydrite				
1510	1592	82	Anhydrite			İ	
1592	2855	1263	Anhydrite, Gyp & salt				
2855	3025	170	Anhydrite & salt				
3025	3136	111	Anhydrite				
3136	3312	176	Anhydrite & gyp				
3312	3506	194	Anhydrite			ļ	
3506	3568	62	Anhydrite & gyp				
3568	3658	90	Anhydrite & lime				
3658	5322	1664	Lime				
5322	6055	733	Lime & chert				
6055	6076	21	Core #1 - Rec. 21', Gray				
			to tan dolomite, fractur	d			
•			good bleeding - good odo	1			
			thru-out				
6076	6097	22	Core #2 - Rec. 22', Dense				
			vugular fractured dolomi	te			
		•	w/good to fair stain,				
(007	(000		fluorescent & odor thru-	out.			
6097	6200	103	Lime		ŀ		
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State Bridges #110 - Vacuum Glorieta
Unit B, 2310' from East Line, 800' from North
Line, Sec. 25, T-17-S, R-34-E,
Lea County, New Mexico

<u>Date</u> 1966	<u>Operations</u>
2-14 2-16	Forster Dilling Company spudded in @ 6:30 P.M. 2-14-66 1592' of 8-5/8" 24# J-55 Casing cement on bottom @ 1592 by HOWCo w/850 sax Incor 4% Gel w/1/4# floseal + 50 sax Incor Neat w/1/4# floseal all cement contained 2% HA-5. Plug down @ 4:15 P.M. 2-16-66. Cement circ.
2-17 3-5	Nippled up and tested 8-5/8" casing w/1000# 30 min. OK - WOC total 18 hours Core #1 Glorieta 6055-76, 21', Rec. 21' Gr. to tan dolomite, fractured, good bleeding - good odor thru-out.
3-6	Core #2 Glorieta 6076-97, 22', Rec. 22' Dense vugular fractured dolomite with good to fair stain, flourescent & odor thru-out. PGAC ran OH logs to 6183 GR-Son-Cal & Lat. logs.
3-7	Ran 6200' of 5-1/2" J-55 14# casing on bottom HOWCo cemented w/1400 sax Tr. LW w/1/4# floseal/sax + 100 sax Incor Neat w/8# salt per sax, Plug down @ 10:30 A.M. 3-7-66. Cement circ. Released Forster Drlg. Co. rig @ 1:00 P.M. 3-7-66.
3-8 3-9	WOC on 5-1/2" casing a total of 41 hours. Ran 4-3/4" bit, casing scraper, 2-3/8" tubing to 6167. Test casing w/2000# 30 min. OK. Displace water w/LO. PGAC ran GR-Collar-Corr log 4100-6167 PBTD Perf. 5-1/2" casing in Glorieta 6039, 41, 43, 44, 46, 48, 50, 54, 56, 58, 60, 63, 65, 67, 73, 75, 77, 81, 86, & 90 w/1 Jet SPF total 20 holes.
3-10	Ran 2-3/8" tubing to 6100. Tubing perfs. 6089-92. SN @ 6088. McGaffey Taylor holddown @ 5997. Western Co. washed Glorieta perfs. w/acid. Then acidized w/1000 gals. 15% NE, BD TP 1300#, Tr. TP 1200. Rate 2.4 BPM. TSIP 700# 5 min. SIP on vac. Job comp. 12:30 P.M. 3-10-66.
3-11	6200 TD 6167 PBTD (Glorieta Perfs 6039-6090) NMOCC Potential Test: Flowed 33 BNO in 6 hours 14/64" choke. Calculated to 24 hours. Flowed 132 bbls. oil, GOR 700/1, Gravity 38° @ 60°, TP 60# Csg. Pres. 0#

State Bridges #110 Vacuum Glorieta Unit B, 2310' from East Line 800' from North Line, Sec. 25, T-17-S, R-34-E, Lea County New Mexico

CORE RECORD

Core #1	6055-76	Rec. 21' Gr. to tan dolomite, fractured, good bleeding - good odor, thru-out.
Core #2	6076-97	Rec. 22' Dense vugular fractured dolomite with good to fair stain, flourescent & odor thru-out.