	DISTRIBUTION	NEW MEXICO OU	L CONSERVATION COMMISSION	
	ANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (
	ILE		AND	Effective 1-1-65
	.s.g.s.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	CAS
	AND OFFICE		The second secon	GAS .
	TRANSPORTER GAS			
	OPERATOR			
	PRORATION OFFICE	i		
	Operator			
	Address			
	Reason(s) for filing (Check proper box)  New Mexico 88240  Other (Please explain)			
	New Well	Change in Transporter of:	(2222	
	Recompletion	OH Dry	Gas	•
	Change In Ownership	Casinghead Gas 🕖 Con	densate	
	If change of ownership give name and address of previous owne:			
11.	DESCRIPTION OF WELL AND	D LEASE		
		Well No. Pool Name, Including		Legse 140
	Lentral Vocuum Z	Init 12 Vacuum Gra	y burg an Andres State, Federa	B-1030-1
	Unit Letter # ; 2,	310 Feet From The North	ine and <u>987</u> Feet From	The <u>East</u>
	Line of Section 25 T	ownship /7-5 Range	<b>34-</b> E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	GAS	
			Address (Give address to which appro	ved copy of this form is to be sent)
	Texas - New Mexi	asinghead Gas X or Dry Gas	Address (Give address to which appro	dland, lexas
	Phillips Polale	. 6	DAK III O	<i>/</i>
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	lessa, lexas
	give location of tanks.	0 36 17-5 34-6	Yes	10-6-77
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion - (X)			
		ion — (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flavettons (DE DVD DT on			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		!	Depth Casing Shoe
}	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
İ				
<b>V</b> . '	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allow
ř	OIL WELL  Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	•
	Date i het hew ou han 10 failes	54.6 01 1680	Producing Method (Flow, pump, gas lift	, etc.,
<b> </b>	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
_				
4	GAS WELL			· <del></del>
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1				
∟	ERTIFICATE OF COMPLIANCE			FIONI COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

(Title)

(Date)

10-6-77

TITLE \_

OIL CONSERVATION COMMISSION

APPROVED\_ BY\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply