

NEW MEXICO OIL CONSERVATION COMMISSION, INC. C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 7 8 56 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Lease <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1030-1	

7. Unit Agreement Name	

8. Farm or Lease Name	
N. N. N. State	

9. Well No.	
3	

10. Field and Pool, or Wildcat	
Vacuum	

Grayburg - San Andres	
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12. County	
Lea	

19. Elev. Casinghead	
3991'	

23. Intervals Drilled By	
Rotary Tools	

25. Was Directional Survey Made	
Yes	

27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)	
Casing Size, Weight, Depth, Hole Size, Cementing Record, Amount Pulled	

29. LINER RECORD	
Size, Top, Bottom, Sacks Cement, Screen	

30. TUBING RECORD	
Size, Depth Set, Pack Set	

31. Perforation Record (Interval, size and number)	
Perforate 4 1/2" OD casing with one jet shot at 4449', 4452', 4457', 4462', 4471', 4498', 4530', 4538', 4543'.	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval, Amount and Kind Material Used	

33. PRODUCTION	
Date First Production, Production Method, Well Status	

Date of Test	
April 5, 1966	

Hours Tested	
24	

Choke Size	
Pump	

Prod'n. For Test Period	
25	

Oil - Bbl.	
25	

Gas - MCF	
TSTM	

Water - Bbl.	
None	

Gas - Oil Ratio	
TSTM	

Flow Tubing Press.	
Pump	

Casing Pressure	
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Calculated 24-Hour Rate	
25	

Oil - Bbl.	
25	

Gas - MCF	
TSTM	

Water - Bbl.	
None	

Oil Gravity - API (Corr.)	
36.2	

Disposition of Gas (Sold, used for fuel, vented, etc.)	
Vented	

Test Witnessed By	
W. S. Groves	

List of Attachments	
None	

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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NED <u>Dan Gillett</u>	
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TITLE Assistant District Superintendent April 6, 1966	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1570'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1750'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2668'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2864'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3737'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4410'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	380	380	Caliche				D.S.T. No. 1 from 3710'
380	1010	630	Sand & Red Bed				to 3841'; tool open 20
1010	1196	186	Redbed				mins., closed 30 mins.
1196	1582	386	Redbed & Anhy				ISIP open 30 mins. final
1582	1708	126	Anhy				flo closed 1 hr. for final
1708	2952	1244	Anhy & Salt				shut in. Rec. 10' drlg.
2952	3306	354	Anhy & Lime				mud - HP in 2025 IFP 86
3306	3383	77	Anhy				ISIP 100# FFP 86 FSIP
3383	4740	1357	Lime				214# HP out 2025#. Job
							complete 10:20 AM
							March 4, 1966.
		4740	Total Depth				
		4733	PBTD				

All measurements from Rotary Table or
13' above ground level.

Estimate No. 5346

6 - NMOC
1 - State Land
1 - File
1 - Field