NO. OF COPIES RECEIVED	1					Form C-1	05
						Revised	1-1-65
DISTRIBUTION	-+					5a. Indicate	Type of Lease
ANTA FE		NEW M	EXICO OIL CONS	ERVATIONS	MWIZZIANO.	L. L. State	i î en 🔄
TILE	W	ELL COMPLE	TION OR RECOM				& Gas Lease No.
J.S.G.S.				App 7	8 56 M	166 <sup>!</sup> B-103	0-1
AND OFFICE				ALIN I			mmm
PERATOR							
						7, Unit Agre	ement Name
TYPE OF WELL						// 01111	
	01L WELL	X GAS WELL		OTHER			ease Name
. TYPE OF COMPLETE						N A A	ease Name State
NEW I WORK		PLUG BACK	DIFF. RESVR.	OTHER		Df Hew H	XICO T NCT 1
Name of Operator						9. Well No.	
	TEXACO	) Inc.					3 d Pool, or Wildcat
Address of Operator		· · · · · · · · · · · · · · · · · · ·				Vacuum	d Pool, or wildedt
Π (	Box 728	Hobbs	New Mexico			Gravbur	g - San Andres
Location of Well	DOX 720						
ыт Letter <u>Н</u>		2310	North		87	ET FROM	
11T LETTER	_ LOCATED	PEET FI	COM THE	$\overline{mmn}$	mm	12. County	
	<u> </u>	170	34F		WWW	Lea	
E East LINE OF SE	c. 20 TI	WP. LIO RG	Compl. (Ready to Pr	rod.) 18 Elev	ations (DF. RF	(B, RT, GR, etc.) 19.	Elev. Cashinghead
					4004 (DI	7)	3991'
eb. 25, 1966	March 7,	TAPO   VDL	TT 2 TADD	Compl., How		, Rotary Tools	Cable Tools
0. Total Depth	21. Plue	g Back T.D.	Many		Drilled E	Y I	Nana
47401		4733'	S	ingle		<u> </u>	None 25. Was Directional Survey
4. Producing Interval(s),	of this complet	ion - Top, Bottom	<sup>1, Name</sup> Perfora	ted 4 1/2"	OD casin	or with one	Made
jet shot at 444	9', 4452',	44571, 44	62', 4471',	44981, 453	30", 4538	<b>',</b> 4543	Yes
jet shot at 444	<b>,</b>	,,				the second se	Well Greed
6. Type Electric and Oth	ner Logs Run					27. W	as Well Cored
Gamma Ray Acust	ic and Dua	al Porosity	and Laterol	og			<u>No</u>
8.		CAS	SING RECORD (Repo	ort all strings se	t in well)		
	WEIGHT LB.			ESIZE		ING RECORD	AMOUNT PULLED
CASING SIZE				/8"	800	SX	None
	1 1 5 5 5 5	159	<u></u>				
7_5/8"	15.28				300	SX	None
<u>7 5/8"</u> 4 1/2"	11.60	474		<u>/ <del>4</del></u>	300	SX	None
		474		./.4	300	SX	None
	11.60						
4 1/2"	11.60	INER RECORD			30.	TUBING REC	ORD
4 1/2"	11.60		SACKS CEMENT	SCREEN			
4 1/2" 9.	11.60	INER RECORD			30.	TUBING REC	ORD
4 1/2" 9.	11.60 L	INER RECORD		SCREEN	30. SIZE	TUBING REC	ORD PACKER SET
4 1/2" 9. SIZE NONE	11.60 L TOP	INER RECORD	SACKS CEMENT	SCREEN	30. SIZE	TUBING REC DEPTH SET	ORD PACKER SET
4 1/2" 9. SIZE NONE	L1.60 L TOP	INER RECORD BOTTOM d number) Perf	SACKS CEMENT	SCREEN	30. SIZE	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED
9. SIZE NONE 1. Perforation Record (In DD casing with	11.60 TOP	INER RECORD BOTTOM d number/ Perf hot at 4449	SACKS CEMENT	SCREEN 32. AC DEPTH IN	30. SIZE	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED
4 1/2" 9. SIZE NONE 1. Perforation Record (In DD casing with 4457', 4462', 4	11.60 TOP	INER RECORD BOTTOM d number/ Perf hot at 4449	SACKS CEMENT	SCREEN 32. AC	30. SIZE	TUBING REC DEPTH SET ACTURE, CEMENT SG AMOUNT AND KI Acidize W/2000	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE
4 1/2" 9. SIZE NONE 11. Perforation Record (In OD casing with 4457', 4462', 4	11.60 TOP	INER RECORD BOTTOM d number/ Perf hot at 4449	SACKS CEMENT	SCREEN 32. AC DEPTH IN	30. 51ZE 10, SHOT, FR TERVAL 4543 '	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between
4 1/2" 9. SIZE NONE 11. Perforation Record (In OD casing with 4457', 4462', 4	11.60 TOP	INER RECORD BOTTOM d number/ Perf hot at 4449	SACKS CEMENT	SCREEN 32. AC DEPTH IN	30. SIZE ID, SHOT, FR TERVAL 4543 !	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac	ORD PACKER SET UUEEZE, ETC. ND MATERIAL USED ) gals 15% NE (1 bs between with 15,000 gal
4 1/2" 9. SIZE NONE 11. Perforation Record (In OD casing with 4457', 4462', 4	11.60 TOP	INER RECORD BOTTOM d number/ Perf hot at 4449	SACKS CEMENT	SCREEN 32. AC DEPTH IN 4449' to	30. SIZE ID, SHOT, FR TERVAL 4543 !	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/	ORD PACKER SET UUEEZE, ETC. ND MATERIAL USED ) gals 15% NE (1 bs between with 15,000 gal
4 1/2" 9. 51ZE NONE 11. Perforation Record (II 0D casing with 4457', 4462', 4 4543'.	L1.60 L TOP nterval, size and one jet s 471', 449	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530',	SACKS CEMENT orate 4 1/2" 1', 4452', 4538', PROD	SCREEN 32. AC DEPTH IN 4449' to UCTION	30. SIZE ID, SHOT, FR TERVAL 4543 !	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 15	ORD PACKER SET UUEEZE, ETC. ND MATERIAL USED ) gals 15% NE (1 bs between with 15,000 gal
4 1/2" 9. SIZE NONE 1. Perforation Record (In 0D casing with 4457', 4462', 4 4543'. 33. Date First Production	L1.60 L TOP nterval, size an one jet s 471', 449	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530',	SACKS CEMENT	SCREEN 32. AC DEPTH IN 4449' to UCTION	30. SIZE ID, SHOT, FR TERVAL 4543 !	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac Ise crude & 19 Well State	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. 15 (Prod. or Shut-in)
4 1/2" 9. 51ZE NONE 11. Perforation Record (II 0D casing with 4457', 4462', 4 4543'.	L1.60 L TOP nterval, size an one jet s 471', 449	INER RECORD BOTTOM d number/ Perf hot at 4449 8', 4530', uction Method (Fla	SACKS CEMENT orate 4 1/2" 1, 4452', 4538', PROD nwing, gas lift, pump	SCREEN 32. AC DEPTH IN 4449' to UCTION ing – Size and t	30. SIZE	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. us (Prod. or Shut-in) ducing
4 1/2" 9. SIZE NONE 1. Perforation Record (In DD casing with 457', 4462', 4 4543'. 13. Date First Production April 4, 1966	L1.60 L TOP nterval, size an one jet s 471', 449	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530',	SACKS CEMENT orate 4 1/2" ', 4452', 4538', PROD wwing, gas lift, pump Prod'n. For	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl.	30. SIZE D, SHOT, FR TERVAL 4543 '	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal b,000# sand. Is (Prod. or Shut-in) ducing Gas-Oil Ratio
4 1/2" 9. SIZE NONE 1. Perforation Record (In DD casing with 457', 4462', 4 4543'. 3. Date First Production April 4, 1966 Date of Test	11.60 L TOP nterval, size and one jet s 9471', 449 Produ	INER RECORD BOTTOM d number/ Perf hot at 4449 8', 4530', uction Method (Fla	SACKS CEMENT orate 4 1/2" 1, 4452', 4538', PROD nwing, gas lift, pump	SCREEN 32. AC DEPTH IN 4449' to UCTION ing – Size and t	30. SIZE D, SHOT, FR TERVAL 4543' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & ls Well State Pro Water - Bbl. None	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal b,000# sand. Is (Prod. or Shut-in) ducing Gas-OII Ratio TSTM
4 1/2" 9. SIZE NONE 1. Perforation Record (In DD casing with 457', 4462', 4 543'. 3. Date First Production April 4, 1966 Date of Test April 5, 1966	L1.60 L TOP nterval, size and one jet s 471', 449 Produce Hours Tested	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Fla umping Choke Size Pump re Calculated 2	SACKS CEMENT SACKS CEMENT For the second s	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl.	30. SIZE ID, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & ls Well State Pro Water - Bbl. None	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. us (Prod. or Shut-in) ducing Gas - Oil Ratio TSTM 1 Gravity - API (Corr.)
4 1/2" 9. SIZE NONE 1. Perforation Record (In DD casing with 457', 4462', 4 543'. 3. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press.	L1.60 L TOP nterval, size and one jet s 471', 449 Produ P Hours Tested 24	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump	SACKS CEMENT SACKS CEMENT For the second s	SCREEN 32. AC DEPTH IN 4449 <sup>t</sup> to UCTION ing – Size and t OII – Bbl. 25	30. SIZE ID, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & ls Well State Pro Water - Bbl. None	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal b,000# sand. Is (Prod. or Shut-in) ducing Gas-OII Ratio TSTM
4 1/2" 9. SIZE NONE 1. Perforation Record (In DD casing with 457', 4462', 4 4543'. 3. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump	L1.60 L TOP nterval, size and one jet s 471', 449 Produ P Hours Tested 24 Casing Pressu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate	PROD Prod'n. For Test Period 4- OII - Bbl.	SCREEN 32. AC DEPTH IN 4449' to UCTION ing – Size and t OII – Bbl. 25 Gas – MCI	30. SIZE ID, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. 01	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. Is (Prod. or Shut-in) ducing Gas-OII Ratio TSTM 1 Gravity - API (Corr.) 36.2
4 1/2" 9. SIZE NONE NONE 1. Perforation Record (In DD casing with 457', 4462', 4 4543'. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (S	L1.60 L TOP nterval, size and one jet s 471', 449 Produ P Hours Tested 24 Casing Pressu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate	PROD Prod'n. For Test Period 4- OII - Bbl.	SCREEN 32. AC DEPTH IN 4449' to UCTION ing – Size and t OII – Bbl. 25 Gas – MCI	30. SIZE ID, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. None	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. Is (Prod. or Shut-in) ducing Gas-Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By
4 1/2" 9. SIZE NOWE 1. Perforation Record (In OD casing with 4457', 4462', 4 4543'. 33. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (Southernown)	L1.60 L TOP nterval, size and one jet s 471', 449 Produ P Hours Tested 24 Casing Pressu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate	PROD Prod'n. For Test Period 4- OII - Bbl.	SCREEN 32. AC DEPTH IN 4449' to UCTION ing – Size and t OII – Bbl. 25 Gas – MCI	30. SIZE ID, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. None Test Witnessed	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. Is (Prod. or Shut-in) ducing Gas-Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By
4 1/2" 29. SIZE NONE 31. Perforation Record (In OD casing with 4457', 4462', 4 4543'. 33. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (S Vented List of Attachments	L1.60 L TOP nterval, size and one jet s 471', 449 Produ P Hours Tested 24 Casing Pressu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate	PROD Prod'n. For Test Period 4- OII - Bbl.	SCREEN 32. AC DEPTH IN 4449' to UCTION ing – Size and t OII – Bbl. 25 Gas – MCI	30. SIZE ID, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. None Test Witnessed	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. Is (Prod. or Shut-in) ducing Gas-Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By
4 1/2" 29. SIZE NONE 31. Perforation Record (II OD casing with 4457', 4462', 4 4543'. 33. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (S Vented List of Attachments None	L1.60 L TOP Interval, size and one jet S 471', 449 Produ Produ Produ Produ Casing Pressur  Sold, used for fu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate Low Rate	SACKS CEMENT SACKS CEMENT Forate 4 1/2" 4452', 4538', PROD mwing, gas lift, pump Prod'n. For Test Period 4- OII - Bbl. 25	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl. 25 Gas - MCI TSTM	30. SIZE D, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM F Wat	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. None er - Bbl. None Test Witnessed W. S. Gr	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE (1 bs between with 15,000 gal b,000# sand. Is (Prod. or Shut-in) ducing Gas - Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By oves
4 1/2" 29. SIZE NONE 31. Perforation Record (II OD casing with 4457', 4462', 4 4543'. 33. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (S Vented List of Attachments None	L1.60 L TOP Interval, size and one jet S 471', 449 Produ Produ Produ Produ Casing Pressur  Sold, used for fu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate Low Rate	SACKS CEMENT SACKS CEMENT Forate 4 1/2" 4452', 4538', PROD mwing, gas lift, pump Prod'n. For Test Period 4- OII - Bbl. 25	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl. 25 Gas - MCI TSTM	30. SIZE D, SHOT, FR TERVAL 4543 ' ype pump) Gas - MCF TSTM F Wat	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. None Test Witnessed	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED ) gals 15% NE (1 bs between with 15,000 gal b,000# sand. Is (Prod. or Shut-in) ducing Gas - Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By oves
4 1/2" SIZE NONE NONE NONE NONE NONE NONE NONE None None	L1.60 L TOP Interval, size and one jet S 471', 449 Produ Produ Produ Produ Casing Pressur  Sold, used for fu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate Low Rate	SACKS CEMENT SACKS CEMENT Forate 4 1/2" 4452', 4538', PROD wing, gas lift, pump Prod'n. For Test Period 4- OII – Bbl. 25 les of this form is true	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl. 25 Gas - MCI TSTM ue and complete	30. SIZE D, SHOT, FR TERVAL 4543' ype pump) Gas - MCF TSTM F Wat wat	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well Statu Pro Water Bbl. None er Bbl. None Test Witnessed W. S. Gr	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. as (Prod. or Shut-in) ducing Gas - Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By oves
4 1/2" 9. SIZE NONE 1. Perforation Record (In OD casing with 4457', 4462', 4 4543'. 33. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (S Vented List of Attachments None hereby certify that	L1.60 L TOP Interval, size and one jet S 471', 449 Produ Produ Produ Produ Casing Pressur  Sold, used for fu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate Low Rate	SACKS CEMENT SACKS CEMENT Forate 4 1/2" 4452', 4538', PROD wing, gas lift, pump Prod'n. For Test Period 4- OII – Bbl. 25 les of this form is true	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl. 25 Gas - MCI TSTM ue and complete	30. SIZE D, SHOT, FR TERVAL 4543' ype pump) Gas - MCF TSTM F Wat wat	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well Statu Pro Water Bbl. None er Bbl. None Test Witnessed W. S. Gr	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. as (Prod. or Shut-in) ducing Gas - Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By oves
9. SIZE NONE NONE 1. Perforation Record (In DD casing with 4457', 4462', 4 4543'. B3. Date First Production April 4, 1966 Date of Test April 5, 1966 Flow Tubing Press. Pump 1. Disposition of Gas (S Vented List of Attachments None	L1.60 L TOP Interval, size and one jet S 471', 449 Produ Produ Produ Produ Casing Pressur  Sold, used for fu	INER RECORD BOTTOM d number) Perf hot at 4449 8', 4530', uction Method (Flo Pumping Choke Size Pump re Calculated 2 Hour Rate Low Rate	SACKS CEMENT SACKS CEMENT Forate 4 1/2" 4452', 4538', PROD wing, gas lift, pump Prod'n. For Test Period 4- OII – Bbl. 25 les of this form is true	SCREEN 32. AC DEPTH IN 4449' to UCTION ing - Size and t OII - Bbl. 25 Gas - MCI TSTM ue and complete	30. SIZE D, SHOT, FR TERVAL 4543' ype pump) Gas - MCF TSTM F Wat wat	TUBING REC DEPTH SET ACTURE, CEMENT SC AMOUNT AND KI Acidize W/2000 in 9 stages W/ Stages. Frac lse crude & 19 Well State Pro Water - Bbl. None er - Bbl. None Test Witnessed W. S. Gr	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED ) gals 15% NE /1 bs between with 15,000 gal 5,000# sand. as (Prod. or Shut-in) ducing Gas - Oil Ratio TSTM 1 Gravity - API (Corr.) 36.2 By oves

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deep ened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

## Northwestern New Mexico

	Anhy1570*	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
т.					Kirtland-Fruitland		
	Salt 2668 '	Т.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
Т.	Yates 2864'	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Т.	Devonian	т.	Menefee	Т.	Madison
Т.	Queen 3737!	Т.	Silurian	Т.	Point Lookout	т.	Elbert
T.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres 4410 *	T.	Simpson	Т.	Gallup	т.	Ignacio Otzte
т.	Glorieta	т.	МсКее	Bas	se Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	т.	
т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.	
Т.	Тирр	т.	Granite	T.	Todilto	Т.	
Τ.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	· · ·
т.	Аьо	Т.	Bone Springs	T.	Wingate	T.	
т.	Wolfcamp	т.		т.	Chinle	т	
т.	Penn,	Т.		т.	Permian	т. Т	
т	Cisco (Bough C)	Т.		<b>T</b> .	Permian	т. Т	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0-	380	380	Caliche		•		D.S.T. No. 1 from 3710'
380	1010	630	Sand & Red Bed		1		to 3841'; tool open 20
1010	1196	186	Redbed				mins., closed 30 mins.
1196	1582	386	Redbed & Anny				ISIP open 30 mins. final
1582	1708	126	Anhy				flo closed 1 hr. for final
1708	2952	1244	Anhy & Salt				shut in. Rec. 10' drlg.
2952	3306	354	Anhy & Lime			-	mud - HP in 2025 IFP 86
3306	3383	77	Anhy				ISIP 100# FFP 86 FSIP
3383	4740	1357	Lime				214# HP out $2025#$ . Job
				-		-	complete 10:20 AM
		4740	Total Depth	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		:	March 4, 1966.
		4733	PBTD				
All m 13' a	b <b>ove</b> g:	round 1	No. 5346				