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DISTRIBUTION	 	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE	<u> </u>	- 15. U.				Revised 1-1-65	
FILE	+	11.1			SA. indicate Type of Lease		
U.S.G.S.		- 142 to 17 .dr 266					
LAND OFFICE		7				& Gas Lease No.	
OPERATOR					B-	1030-1	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	A Name	
1a. Type of Work					7. Onit Agre	ement lagme	
DRILL		DEEPEN 🗌	DEEPEN PLUG BACK			8. Farm or Lease Name State of	
b. Type of Well	of Well				New Mexico "T" NCT-1		
OIL X GAS WELL	OTHER		ZONE X	ZONE	9. Well No.		
2. Name of Operator					5	3	
	caco Inc.			· · · · · · · · · · · · · · · · · · ·	10. Field on	d Pool, or Wildcat Vacuum	
3. Address of Operator						Grayburg-San Andres	
P.	O. Box 3109	, Midland, Texas	No		TITITI	viiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
4. Location of Well UNIT LETT	ен <u>Н</u>	LOCATED 2310	FEET FROM THE NO	TUI LINE			
	_	٥٢	170	34E NMPM			
AND 987 FEET FROM	THE East	LINE OF SEC. 25	TWP. 175 RGE.	iiiniin	12. County	···////////	
					Lea		
	<i>HHHH</i>	/////////////////////////////////////	/////////////////////////////////////	////////	riint		
AHHHHHHH	444444	/////////////////////////////////////	19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.	
			4740	San A	ndres	Rotary	
21. Dievations (Show whether DI	$RT_{etc.}$	Kind & Status Plug, Bond	21B. Drilling Contract	tor	22. Approx	. Date Work will start	
1		\$10,000 blanket	Unknown		At once		
GR - 3986'						· · · · · · · · · · · · · · · · · · ·	
23.		PROPOSED CASING A	ND CEMENT PROGRA	М			
SIZE OF HOLE	SIZE OF CAS						
9 7/8"	7 5/8"	24#,15.28#,17	<u> </u>		00	circulate	
6 3/4"	4 1/2"	10.5#	4730	**3	00	tie back to base	
					uou -	of salt	
*Cement with 500 sx chloride (300% to **Cement with 300 sx base of salt).	· \						
		COMPLET]	ON PROGRAM				
1. Selectively perf	with 1 iet	shot per foot	2. Acidize wi	th 2000 ga	ls. 15%	NE acid using	
1 11 1 2 E	~ac with 500	() cals, ceiled le	ease crude with	.II 1/20# Au	OWICE be	r gal. followed	
by 10,000 gals. of	gelled lease	crude with 1/40	Adomite and	1# sand pe	er gal.		
by 10,000 gars. or	601104 1000	FORMATION 7	TOPS EXPECTED				
Anhyd	rite	1570'		San Andre	es 🦿	4365'	
Anhydrite Base of Salt		2670'	Total Dep			4740'	
Вазе	or bare						
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRA	M: IF PROPOSAL IS TO DEEPER	N OR PLUG BACK, GIVE D	ATA ON PRESENT P	RØDUCTI∳E ZON	E AND PROPOSED NEW PRODUC-	
Tive zone. Give Blowout Preven	LER PROGRAM, IL AM	·					
I hereby certify that the informat	Ton above is tide an					0/10/66	
Signed / /	1 Eur	Title_Division	n Civil Engin	eer		2/10/66	
J./J. Velten	State Heal						
(This space fo							
	•	TITLE			DATE		

CONDITIONS OF APPROVAL, IF ANY: