

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-21675                                                           |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.         | B-1520                                                                 |
| 7. Lease Name or Unit Agreement Name | VACUUM GLORIETA WEST UNIT                                              |
| 8. Well No.                          | 23                                                                     |
| 9. Pool Name or Wildcat              | VACUUM GLORIETA                                                        |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

|                                                    |                                                                                                                                                                                        |
|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:                                   | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                          |
| 2. Name of Operator                                | CHEVRON USA INC                                                                                                                                                                        |
| 3. Address of Operator                             | 15 SMITH ROAD, MIDLAND, TX 79705                                                                                                                                                       |
| 4. Well Location                                   | Unit Letter <u>F</u> : 2310 Feet From The <u>NORTH</u> Line and 1860 Feet From The <u>WEST</u> Line<br>Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4004'                                                                                                                                                                                  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CEMENT LOWER LATERAL & PRODUCE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-03: MIRU. TIH W/BIT TO 3028.  
1-22-03: LOWER BIT TO TAG CIBP @ 5675. DISPL HOLE W/210 BBLS 10# BRINE WATER. START DRILLING CIBP @ 5675. DRILLED & PUSH DOWN TO 5678.  
1-23-02: CIBP TURNED LOOSE & PUSH TO 5806 DRILLED 1' TO 5807. QUIT MAKING HOLE. TIH W/BIT TO 3961'.  
1-24-03: LOWER BIT TO TAG @ 5807. DRILL ON CIBP @ 5807. DRILLED 4 HRS. TURN LOOSE PIECES INSIDE LATERAL. DRILLED OUT & CLEANED TO 6056.  
1-27-03: DRILLED 41' OF FORMATION TO 6095. TIH W/NEW BIT TO 5770.  
1-28-03: DRILL OPEN HOLE LATERAL ON PIECE OF CIBP & FORMATION. DRILLED TO 6300. TIH W/MULE SHOE TO 5796.  
1-29-03: LOWER TBG IN LATERAL TO SPOT CMT PLUG FR 6180-5960. DISPL W/230 BBLS FW & FOLLOW W/29 SX. SPOT CMT FR 6180-5940. REV CIRC. WELL FLOWING. PUSH CEMENT INTO TBG. CIRC 34 BFW & 12 BBLS CMT CMT. REV CIRC 56 BBLS CLEAN.  
ANTIFOAM AGENT ALL PURPOSE D46 9 LB DISPERSANT, TIC D65 9 LB UNIFLAC-S D167 14 LB RETARDER D800 100 LB CEMENT, CLASS C D903 50 CF  
1-30-03: DISPL W/250 BBLS 10# BRINE WATER. FOLLOW W/25 SX CMT SLURRY OF CL C CMT. SPOT CMT FR 6023-5929. REV CIRC 60 BBLS 10# BW.  
ANTIFOAM AGENT 14 LB DISPERSANT 14 LB UNIFLAC-S D167 21 LB RETARDER D800 100 LB CEMENT CLASS C D903 75 CF  
1-31-03: TAG @ 5815. DRILL 1' CMT BRIDGE TO 5816. FELL THRU TO 6020. TAG CMT. DRILL 3' TO 6023.  
2-03-03: TIH W/PKR & SET @ 5756. RU SWAB. - FLOWING.  
2-04-03: REL PKR @ 5756. PUMP 30 BBLS 10# BW. TIH W/CIBP, SN, & TBG TO SET CIBP @ 5688. DISPL W/PKR FLUID 220 BBLS.  
2-05-03: CHART & TEST CIBP TO SURF TO 564#. LOST 24# IN 32 MIN. (ORIGINAL CHART & COPY OF CHART ATTACHED). PUMP CSG FULL OF PKR FLUID. RIG DOWN.  
WELL IS TEMPORARILY ABANDONED

Approval of Temporary  
Abandonment Expires

3/6/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 2/26/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 505-815-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY  
GARY W. WINK

DATE

MAR 06 2003

Well: **VGWU 23****VGW**

Reservoir:

**Location:** 2310 FNL

1860 FWL

Section: 25

TWN 17S

RANGE 34E

County: LEA

**Elevations:**

GL:

DF: 4014'

KB:

2/5/2003

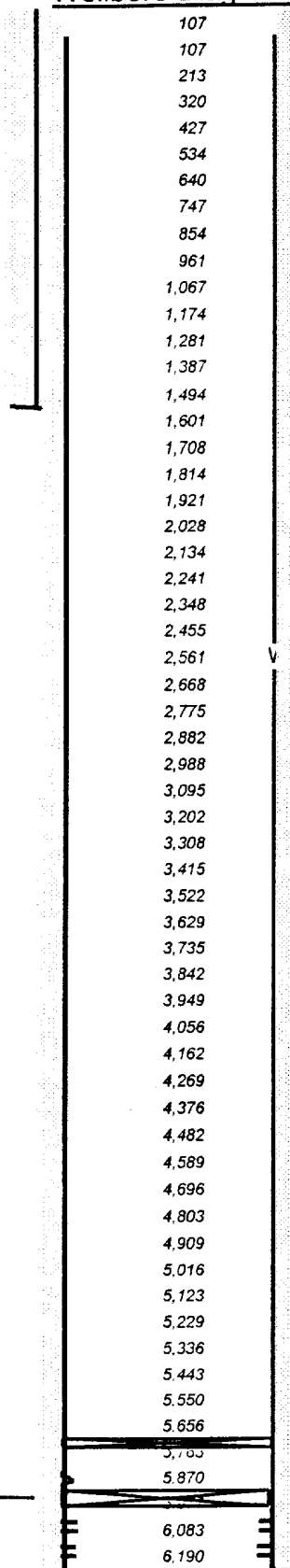
WHISTOCK STILL IN HOLE

**Tbg Detail:**

WINDOW FROM 5780' TO 5794'  
 LATERAL SIZE 4 3/4"  
 HORIZONTAL DEPTH 7480'

CIBP 5688'

CIBP 5803  
 TOP PERFS 5982  
 BOTTOM PERFS 6031

**Current****Wellbore Diagram****Well ID Info:**

Refno:

API No: 30-025-21675

L5/L6:

Spud Date:

Compl. Date: 4/2/1966

Surf. Csg: 9 5/8"

32#

H-40

Set: @ 1585'

With: 800SX

Hole Size: 12 1/4"

Circ: YES

TOC @ SURFACE

**Perfs:****Status**

5982' TO 6031'

6041' TO 7480'

0

ABOVE PERFS

DOW 5780' TO 5794'

ABOVE LATERAL

Prod. Csg: 7"

23

J-55

Set @ 6,190'

With: 1800SX

Hole Size: 8 3/4"

Circ: YES

TOC @ SURFACE

COTD:

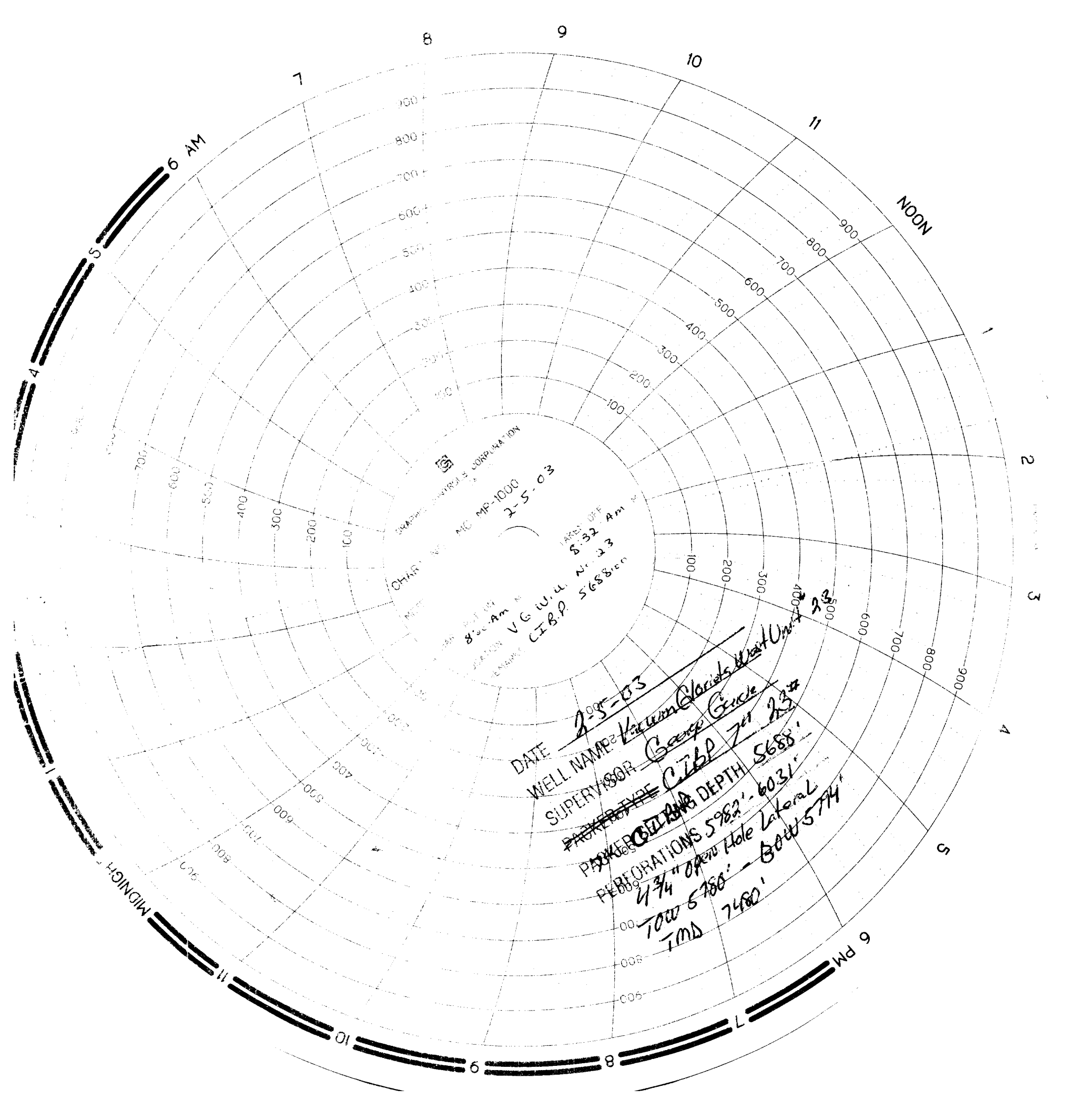
PBDT: 5,724'

TD: 6,190'

Updated: 21-Jan-03

By: GEORGE GARCIA

2/24/2003 1:17 PM



CRANE CORP. CORPORATION  
MP-1000  
2-5-03

TAKES OFF  
8:32 AM  
STARTING TIME  
8:00 AM  
STOPPING TIME  
5:00 PM  
V.G. W. U.  
CIBP

DATE  
2-5-03

WELL NAME  
V.G. W. U. CIBP

SUPERVISOR  
George G. G. G.

PERFORATIONS  
5982' - 6031'

4 3/4" Open Hole Lateral  
TMD 7480'

BOH 5774'

2- 5- 2003

V. G. W. U. No. 23

Unit Letter F 54C.25, T 175  
K34 E

7" 23# CSQ.

Set C.L.B.P. @ 5688.00

Test 564 Psi Lost 24 Lbs Ins 32 min To 540 Psi