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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 4 10 47 AM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION				State Bridges State			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				111			
Socony Mobil Oil Company, Inc.				10. Field and Pool, or Wildcat			
3. Address of Operator				Vacuum Glorieta			
P. O. Box 633, Midland, Texas - 79701							
4. Location of Well				12. County			
UNIT LETTER F LOCATED 2,310 FEET FROM THE North LINE AND 1,860 FEET FROM				Lea			
THE West LINE OF SEC. 25 TWP. 17-S RGE. 34-E NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
3-8-66	3-25-66	3-31-66	4,010 G.L.				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
6,190	6,152	No		0-6190	--		
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
5982 - 6033 Glorieta						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR Sonic - GR Laterolog 4,200' to 6,152						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.30#	1,585	12-1/4"	800 Sx Incor 6% Gel+1/4# Floeal/SK+100 Sx			
7"	23#	6,190	8-3/4"	Incor Heat, all cem. contained 2% CaCl.			
				1700 Sx Trinity LW W/1/4# Floeal/Sx+100			
				Sx Reg. Heat W/8# Salt Per SK.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,061	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5982, 84, 87, 91, 95, 97, 6003, 7, 12, 16, 19, 26 & 33 W/1 Jet SPF (Total 13 holes)				DEPTH INTERVAL			
				5,982 - 6,033			
				AMOUNT AND KIND MATERIAL USED			
				W/1000 Gals. 15% NK Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3-31-66		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-31-66	6 hours	24/64"		56	91	0	1625/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
100#	10#		224	365	0	37.2 @60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>T. A. Payne</i>				TITLE Senior Clerk		DATE 4-11-66	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1550	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Aloka	T. Pictured Cliffs
T. Yates	2830	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3746	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4384	T. Simpson	T. Gallup
T. Glorieta	5845	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Chinle
T. Penn.		T. Cisno (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1585		Red Bed
1585	2063		Anhydrite & Salt
2063	2008		Anhydrite
3008	3075		Gypsum
3075	3215		Anhydrite
3215	3318		Lime
3318	3405		Anhydrite
3405	3490		Anhydrite & Lime
3490	3296		Lime
3296	3788		Lime & Chert
3788	6190		Lime
6190	T.B.		