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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 4 8 02 AM '66

I. Operator
Ernest A. Hanson
Address
P. O. Box 1515, Roswell, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero Ridge Unit "35"	Well No. 15	Pool Name, including Formation Pearl Queen	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 35 , Township 19-South Range 34-East , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit 35	Sec. 19S	Twp. 34E	Rge. 34E	Is gas actually connected? Yes	When April 1, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 4, 1966	Date Compl. Ready to Prod. April 1, 1966	Total Depth 5135' dolo.	P.B.T.D. 5134'					
Pool Pearl Queen	Name of Producing Formation Queen Formation	Top Oil/Gas Pay 4585'	Tubing Depth 4585'					
Perforations 1 SPF @ 4585, 4599, 4601, 4608, 4617, 4633, 4637, 4738,	4855, 4858, 4859, 4957, 4959 & 4971.					Depth Casing Shoe 5134'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		229'		150 sx. circulated			
7-7/8"	5-1/2"		5134'		350 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

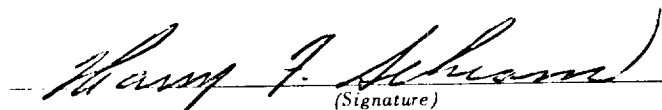
Date First New Oil Run To Tanks April 1, 1966	Date of Test April 1, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 175 lbs.	Casing Pressure 415 lbs.	Choke Size 1/8"
Actual Prod. During Test	Oil - Bbls. 52	Water - Bbls. 1	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Geologist
(Title)

April 2, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.