CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I OIL CONSERVA	ATIO	N DIVISION		
	P.O. Box 2088		WELL API NO. 30-025-21713	
TRICT II Drawer DD, Artesia, NM \$2210  Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE X PEE	
			B-2519	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK		OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION I (FORM C-101) FOR SUCH PROPOSAL	FOR PERI	MIT"	7. Lease Name or Unit Agreement Name	
1. Type of Well:	,		Santa Fe	
OL X GAS WELL OTHER  2. Name of Operator				
Phillips Petroleum Company			8. Well No. 113	
3. Address of Operator			9. Pool same or Wildcat	
4001 Penbrook Street, Odessa, Texas	8 797	762	Vacuum (Yates)	
Unit Letter B : 330 Peet Prom The North	h	Line and 2310	Feet From The East Line	
Section 34   Township 17-S	Rang whether D	96 33 - E <u>1</u> F, RKB, RT, GR, etc.)	NMPM Lea County	
<u>/////////////////////////////////////</u>	GR			
11. Check Appropriate Box to Ind	licate N		<del>-</del>	
NOTICE OF INTENTION TO:		SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:			erfs & Acidized X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent d	details, and	give pertinent dates, includ		
work, see kule 1103.			• • •	
9-10-93 - MIRU DDU. Pull rods and pump. NU BOP's. COOH w/2-3/8" tbg. Tag fill at 3160'.				
9-11-93 - Cleanout from 3162' to 3260'. Circ. hole clean.				
9-12-93 - Set CIBP at 3252'. GIH w/2-3/8" tbg and pkr. Set pkr. 3206'. Test CIBP to 2000#. Pull pkr. to 3193' and spot 50 gals. 10% MSA Acid.				
COOH w/tbg. and pkr. GIH w/3-1/8" csg. gun loaded w/12.5 gram charges.				
Perf at 3183'-3193', 10 ft.	. 22 h	oles.	in the same of the	
9-15-93 - Swab.	٠,	- 1 F0. TTGT		
9-16-93 - MI RU to acidize; Pump 1,00 9-17-93 - Swab.	o gai	.B 15% HCL.		
9-18-93 - GIH w/4-1/2" CIBP and set a	t 316	5'. GTH w/+h	or and nkr. Set nkr. at	
3150'. Test CIBP to 1000#.	Pul	l pkr. uphole	and set at 2975'. Pump	
1000 gals. HCL acid.			_	
			(Over)	
I hereby certify that the information above is true and complete to the best of my know.	•			
SIONATURE OF MANAGEMENT	пп.в	supv.Regulat	ory Affairs DATE 09-28-93	
TYPEORPRINTNAME L. M. Sanders			(915) TELEPHONE NO. 368-1488	
(This space for State Use)	<b>.</b>			
ORIGINAL SIGNED BY JERRY SEXTOR DISTRICT I SUPERVISOR	N		OCT <b>0 1 1993</b>	
ATROYED BY DISTRICT L'SUFER FISOR	TILE			

Santa Fe No. 113 Vacuum (Yates) B-2519 API No. 30-025-21713 Unit B, 330' FNL & 2310' FEL Sec. 34, T-17-S, R-35-E Lea County, NM Form C-103

9-21-93	COOH w/tbg and pkr. Swab. GIH w/101 jts. 2-3/8" prod. tbg. SN set at 3152' and anchor set at 3024'. GIH w/rods and pump. SD.
9-22-93	Hang well on. RD DDU.
9-25-93	Pumping 24 Hrs. 2 BO; 20 BW; 26 Mcf. Pumping from Perfs. 3079'-3096'.

09-28-93 AF:ehg RegPro:AFran:SntaF113.103

