STATE OF NEW MEXICO MINITALS DEPARTMENT

CA WAS WILMING	NLO L	ルピン	4711	716
. ** *** ***	***			
				l
* 14.0		匚		
U. S. & . S.				Ī
LAND DFFICE		<u> </u>		
10401700180	DIL	\mathbf{I}		ŀ
	BAS			
0PERATOR		X		
	-	1	F	

Phillips Oil Company

4001 Penbrook Street, Odessa, Texas 79762

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 10-1-78
/01/83
, Odessa, Texas 79762
Leese No. lee Fee State B-2519
The East County
ned copy of this form is to be sent) N.M. 88240 led copy of this form is to be sent) lessa, Texas 79762 n 07/10/58
Plug Back Same Res'v. Diff. Res'v
Tubing Depth
Depth Casing Shoe
SACKS CEMENT
ind must be equal to or exceed top allo-
Choke Size
Gas • MCF
Gravity of Condensate
Choke Size
6 1984
INSPECTOR
ompliance with RULE 1104, able for a newly drilled or deepen- nied by a tabulation of the deviation iance with RULE 111. It be filled out completely for allo-

teason(s) for filing (Check proper ba		Other (Please explain)		
You Wolf	Change in Transporter el:			
Recompletion:	CEEL Dry G	\blacksquare Effective 12	2/01/83	
Change in Ownership	Exampheed Ges Conde	nsqte [•	
change of ownership give name address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbrook Street	Odessa, Texas 79762	
ESCRIPTION OF WELL AND	LEASE.	ormation Kind of Leas	Lease No.	
Santa Fe	113 Vacuum (Yates) State, Feder	state B-2519	
Unit LetterB:3	30 Feet From The North Li	e and Feet From	The East	
Line of Section 34 T.	emship 17S Range	35E NMPM, Lea	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casingheed Gas cr Dry Gas		P. O. Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co	mpany	4001 Penbrook Street, C		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec. B 34 17S 35E	Yes Yes	07/10/58	
this production is commingled w	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Cample Ready to Produ	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		-	Depth Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
		DEPTH SET		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to ar exceed top allo	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	DEPTH SET	and must be equal to ar exceed top allo	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to ar exceed top allo	
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tonks	OR ALLOWABLE (Test must be a able for this de	I DEPTH SET Iter recovery of total volume of load oil pth or be for full 24 hours Producing Method (Flow, pump, gas li	and must be equal to ar exceed top allo	
FEST DATA AND REQUEST FOR STATE OF THE PROPERTY OF THE PROPERT	OR ALLOWABLE (Test must be a sble for this de Date of Test Tubing Pressure	Iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	end must be equal to or exceed top allo ft, etc.) Choke Size	
FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a sble for this de Date of Test Tubing Pressure Cil-Bbis.	ter recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bhie.	and must be equal to ar exceed top allo ft, etc.) Choke Size Gas-MCF	
FEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a sble for this de Date of Test Tubing Pressure	Iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	end must be equal to or exceed top allo ft, etc.) Choke Size	
FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a sble for this de Date of Test Tubing Pressure Cil-Bbis.	ter recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bhie.	and must be equal to ar exceed top allogi, etc.) Choke Size Gas-MCF	
FEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a sble for this de ble for this de	DEPTH SET Ster recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bhis. Bhis. Condensate/MMCF Cosing Pressure (Shat-in)	end must be equal to ar exceed top allogs, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size	
FEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pulst, back pr.) ERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a sble for this de ble for this de la	DEPTH SET Ster recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bhis. Bhis. Condensate/MMCF Cosing Pressure (Shat-in)	and must be equal to ar exceed top allogic, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
FEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test-MCF/D Testing Method (puot. back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with	OR ALLOWABLE (Test must be a sble for this de ble for this de	DEPTH SET Ster recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bhie. Bhie. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT JAN 1 APPROVED JAN 1 ORIGINAL SIGNED	cand must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION 6 1984 BY EDDIE SEAY	
FEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test-MCF/D Testing Method (puot. back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with	OR ALLOWABLE (Test must be a sble for this de ble formation de ble formation given	DEPTH SET Ster recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bhie. Bhie. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT JAN 1 APPROVED JAN 1 ORIGINAL SIGNED	cand must be equal to ar exceed top allogs, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION 6 1984	
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puct, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to the	OR ALLOWABLE (Test must be a sble for this de ble formation de ble formation given	DEPTH SET Ster recovery of total volume of load ail pith or be for full 24 hours? Producing Method (Flow, pump, gas line) Casing Pressure Water-Bhie. Bhie. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED JAN 1 BY ORIGINAL SIGNED TITLE OIL & GAS	end must be equal to or exceed top allogs, etc.) Choke Size Gas-MCF Cravity of Condensate Choke Size TION DIVISION 6 1984 BY EDDIE SEAY INSPECTOR	
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puct, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to the	OR ALLOWABLE (Test must be a sble for this de ble formation de ble formation given	DEPTH SET Ster recovery of total volume of load ail pith or be for full 24 hours? Producing Method (Flow, pump, gas line) Cosing Pressure Water-Bhie. Bhie. Condenante/MMCF Cosing Pressure (Shut-in) OIL CONSERVAT APPROVED JAN 1 ORIGINAL SIGNED TITLE OIL & GAS This form is to be filed in a sequent for allow	cand must be equal to as exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION 6 1984 BY EDDIE SEAY SINSPECTOR compliance with RULE 1104.	
FEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot. back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to the	OR ALLOWABLE (Test must be a sble for this de ble formation given best of my knowledge and belief.	DEPTH SET See recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Cosing Pressure Water-Bhis. Bhis. Condensate/MMCF Cosing Pressure (Shat-in) OIL CONSERVAT APPROVED JAN 1 BY ORIGINAL SIGNED Title OIL & GAS This form is to be filed in this form must be accomme	cand must be equal to as exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON DIVISION 6 1984 BY EDDIE SEAY Compliance with RULE 1104. Topping for a newly drilled or deepended by a tabulation of the deviation	
FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to the	OR ALLOWABLE (Test must be a sbie for this de bie for this de	DEPTH SET See recovery of total volume of load ail pith or be for full 24 hours? Producing Method (Flow, pump, gas line) Cosing Pressure Water-Bhis. Bhis. Condensate/MMCF Cosing Pressure (Shat-in) OIL CONSERVAT APPROVED JAN 1 ORIGINAL SIGNED TITLE OIL & GAS This form is to be filed in the form must be accompational taken on the well in accompations of this form must be accompations.	cand must be equal to as exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON DIVISION 6 1984 19 BY EDDIE SEAY Compliance with RULE 1104, while for a newly drilled or deependented by a tabulation of the deviation of the devi	
FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to the	OR ALLOWABLE (Test must be a sbie for this de bie for this de Date of Test Tubing Pressure Cil-Bhis. Langth of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief. J. R. Rush attre/ cords Supervisor	DEPTH SET Seer recovery of total volume of load ail pith or be for full 24 hours) Producing Method (Flow, pump, gas like the form pressure to the filed in the form is to be filed in the form must be accompationed in the form must be accompationed at the form must be accompatible at the form must be accompationed at the form must be accompatio	cand must be equal to as exceed top allows, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON DIVISION 6 1984 19 BY EDDIE SEAY Compliance with RULE 1104, while for a newly drilled or deependented by a tabulation of the deviation of the devi	

HOEBS OFFICE