Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 2-26-66 Length of Test 24 hrs. Actual Prod. During Test 120 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8" casing 4-1/2" easing 2-3/8" tubing ST FOR ALLOWABLE (Test mus able for test) Casable for test Casable fo	1636'(seat) 450 s w/2% (6250'(seat) 600 s 3122'(seat)	x Trinity IN 20% DB follow 300 ax reg. coad oil and must be equal to or exceed top
Date Spudded 9-16-65 Pool Vector (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 2-26-66 Length of Test 24 hrs. Actual Prod. During Test 120 bbls. GAS WELL	TUBING, CASING CASING & TUBING SIZE 8-5/8" casing 4-1/2" casing Total Test must be able for the state of Test Casing Pressure Coll-Bbls.	Total Depth 62501 Top Oil/Gas Pay 30791 , AND CEMENTING RECORD DEPTH SET 16361 (seat) 450 st 425 62501 (seat) 500 st 1221 (seat) t be after recovery of total volume of libis depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure Water-Bbls. 11	Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 20% DD & 200 ax re Cacil2 X Trinity IN 20% DD fellow Coad oil and must be equal to or exceed top o, gas lift, etc.) Choke Size 20/64 Gas-MCF
Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 7-7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 2-26-66 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING CASING & TUBING SIZE **Comparison** **TUBING, CASING** **COMPARISON** **COM	Total Depth 6250! Top Oil/Gas Pay 3079! , AND CEMENTING RECORD DEPTH SET 1636! (seat) 450 s. 425 6250! (seat) 600 s. 3122! (seat) t be after recovery of total volume of links depth or be for full 24 hours) Producing Method (Flow, pump Ployed and pumped Casing Pressure	Tubing Depth Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 29% DD & 200 ex re Ga612 X Trinity IN 20% DD follow Gad oil and must be equal to or exceed top o, gas lift, etc.) Choke Size 20/64
Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 7-7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 2-26-66 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING CASING & TUBING SIZE **Comparison** **TUBING, CASING** **COMPARISON** **COM	Total Depth 6250! Top Oil/Gas Pay 3079! AND CEMENTING RECORD DEPTH SET 1636! (seat) 450 s 6250! (seat) 600 s 3122! (seat) t be after recovery of total volume of libits depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure	Tubing Depth Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 29% DD & 200 ex re Ga612 X Trinity IN 20% DD follow Gad oil and must be equal to or exceed top o, gas lift, etc.) Choke Size 20/64
Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96! HOLE SIZE 12-1/4 7-7/8 7-7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 2-26-66 Length of Test	TUBING, CASING CASING & TUBING SIZE 8-5/8" casing 4-1/2" casing Tobal Casing Tobal Casing Tubing Tubing Tubing Tubing Tubing Tubing Tubing Tubing Test mus Tubing Test mus Tubing Test mus Tes	Total Depth 6250! Top Oil/Gas Pay 3079! AND CEMENTING RECORD DEPTH SET 1636! (seat) 450 s 4/25 6250! (seat) 600 s 3122! (seat) t be after recovery of total volume of libits depth or be for full 24 hours) Producing Method (Flow, pump	Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 20% DD & 200 ax re CaG12 X Trinity IN 20% DD follow Coad oil and must be equal to or exceed top 1, gas lift, etc.)
Date Spudded 9-16-65 Pool Vector (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CASING CASING & TUBING SIZE 8-5/8" casing 4-1/2" casing Tobal Casing Tobal Casing Tubing Tubing Tubing Tubing Tubing Tubing Tubing Tubing Test mus Tubing Test mus Tubing Test mus Tes	Total Depth 6250! Top Oil/Gas Pay 3079! AND CEMENTING RECORD DEPTH SET 1636! (seat) 450 s 4/25 6250! (seat) 600 s 3122! (seat) t be after recovery of total volume of libits depth or be for full 24 hours) Producing Method (Flow, pump	Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 20% DD & 200 ax re CaG12 X Trinity IN 20% DD follow Coad oil and must be equal to or exceed top 1, gas lift, etc.)
Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 TEST DATA AND REQUESOIL WELL	TUBING, CASING CASING & TUBING SIZE 8-5/8" casing 4-1/2" casing Typing Casing	Total Depth 6250! Top Oil/Gas Pay 3079! AND CEMENTING RECORD DEPTH SET 1636! (seat) 450 s 4/25 6250! (seat) 600 s 3122! (seat) t be after recovery of total volume of linis depth or be for full 24 hours)	Tubing Depth 3121 Depth Casing Shoe SACKS CEMENT X Incor 29% DB & 200 ax re Ga612 X Trinity IN 20% DB follow oad oil and must be equal to or exceed top
Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96' HOLE SIZE 12-1/4 7-7/8 7-7/8 TEST DATA AND REQUES	Date Compl. Ready to Prod. 2-20-66 Name of Producing Formation Yates TUBING, CASING CASING & TUBING SIZE 8-5/8" easing 4-1/2" easing 2-3/8" tubing ST FOR ALLOWABLE (Test mus)	Total Depth 6250! Top Oil/Gas Pay 3079! , AND CEMENTING RECORD DEPTH SET 1636! (seat) 450 s 4/25 6250! (seat) 600 s 3122! (seat) t be after recovery of total volume of l	32.01 Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 29% DD & 200 ax re GaC12 X Trinity IN 20% DD follow
Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-821, 3089-961 HOLE SIZE 12-1/4 7-7/8 7-7/8	Date Compl. Ready to Prod. 2-20-66 Name of Producing Formation Yetes TUBING, CASING CASING & TUBING SIZE 8-5/8" casing 4-1/2" casing 2-3/8" tubing	Total Depth 6250! Top Oil/Gas Pay 3079! , AND CEMENTING RECORD E DEPTH SET 1636!(seat) 450 s 4/25 3122!(seat)	32.01 Tubing Depth 31221 Depth Casing Shoe SACKS CEMENT X Incor 29% DD & 200 ax re GaC12 X Trinity IN 20% DD follow
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Date Spudded 9-16-65 Pool Vector (Yates) Perforations 3079-821, 3089-961 HOLE SIZE	Date Compl. Ready to Prod. 2-20-66 Name of Producing Formation Tates TUBING, CASING CASING & TUBING SIZE	Total Depth 62501 Top Oil/Gas Pay 30791 , AND CEMENTING RECORD EDEPTH SET	32.01 Tubing Depth 3121 Depth Casing Shoe
Perforations Date Spudded 9-16-65 Pool Vacuum (Yates) Perforations 3079-82', 3089-96'	Date Compl. Ready to Prod. 2-20-66 Name of Producing Formation Yates TUBING, CASING	Total Depth 62501 Top Oil/Gas Pay 30791 , AND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations Date Spudded 9-16-65 Pool Vector (Yates)	Date Compl. Ready to Prod. 2-20-66 Name of Producing Formation	Total Depth 62501 Top Oil/Gas Pay 30791	32.01 Tubing Depth
Date Spudded 9-16-65 Pool Vacoum (Yates)	Date Compl. Ready to Prod. 2-20-66 Name of Producing Formation	Total Depth 6250† Top Oil/Gas Pay	32.01 Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6250!	
Date Spudded		Total Depth	
			P.B.T.D.
	Merion - (V)	- I	
COMPLETION DATA Designate Type of Comp	Oil Well Gas W	Vell New Well Workover Dee	pen Plug Back Same Res'v. Diff. I
	ed with that from any other lease or		er: R-1158
Phillips Petroleum If well produces oil or liquids, give location of tanks.	Company Sec. Twp. Rg	e. Is gas actually connected?	oom B-2, Odessa, Texas
Name of Authorized Transporter (of Casinghead Gas or Dry Gas		approved copy of this form is to be sent)
Name of Authorized Transporter	of Oil or Condensate	Address (Give dauress to which	It approved copy of this form is to be sent)
his is a replacement DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	18 which has been tempe	rarily abandened. See fer
Line of Section	, Township Range	, NMPM,	LoaCou
Unit Letter B;	330 Feet From The North	Line andFeet	t From The Kast
Santa Fe Location	113	Vacuum (Yates)	State
Lease Name		ol Name, Including Formation	Kind of Lease State, Federal or Fee
DESCRIPTION OF WELL A	IND LEASE		
f change of ownership give na and address of previous owner			
Change in Ownership		Condensate	
Recompletion		Ory Gas	
Reason(s) for filing (Check prope New Well	er box) Change in Transporter of:	Other (Please explain	n)
Phillips Building.	Room B-2, Odessa, Texas		
Phillips Petroleum Address	Company	A_M	
Operator			
PRORATION OFFICE			
GAS GAS			" J M '65
GAS	AUTHORIZATION TO	EST FOR ALLOWABLE AND TRANSPORT OIL AND NATION	RALIGAS
FRANSPORTER OIL GAS	_li	AND 🍁	O Cifective 1-1-65
FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS GAS	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and
U.S.G.S. LAND OFFICE [RANSPORTER GAS GAS	NEW MEXICO C	EST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reservoir Engineer

3-1-66 (Date) W.J.Mueller

TITLE STATE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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