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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 22 11 35 AM '65
 Form C-103
 Supersedes Q-103
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Phillips Petroleum Company 3. Address of Operator 9th Floor, Phillips Bldg. Odessa, Texas. 4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 35E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) Later	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> See <input type="checkbox"/> 5. State Oil & Gas Lease No. B-2519 7. Unit Agreement Name - 8. Farm or Lease Name Santa Fe 9. Well No. 113 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Phillips Petroleum Company - Rig No. 30 spudded 9 P.M., September 16, 1965

Dowell cemented 8 5/8" (2 1/2#) casing at 1636' with 450 sx. Incon. 20% DD and 200 sx. regular w/2% Ca Cl₂. Plug to 1604' Circ. 45 sx. WOC 12 hrs. Tested csg. w/1500# for 30 minutes, held OK.

Rule 107 - Option 2 used on this well. Additional data pertinent to this job is as follows:
 Brand Name Cmt: Lone Star Incon 20% DD and Atlas Regular w/2% CaCl₂.
 Mixed Slurry Temp: 81 deg
 Form Temp In zone: 75 deg
 Test Cmt Strength: 12 hr test - 918#.
 Cmt In Place Prior To Test: 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller (W. J. Mueller) TITLE Associate Reservoir Engineer DATE 9-21-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: