DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  NEW MEXICO OIL CONSERVATION COMMISSION  Form C-101  Revised 1-1-65  Form C-101  Revised 1-1-65  SA. Indicate Ty  Form C-101  Revised 1-1-65  B-2519	
U.S.G.S.  LAND OFFICE  SA. Indicate Ty  Hyrr  E. S. State Off & G.	
U.S.G.S.  LAND OFFICE  -5. State Off & G.	
LAND OFFICE .5. State of & G	
	FEE
B=2510	Gas Lease No.
	mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work 7. Unit Agreeme	ent Name
b. Type of Weil PLUG BACK PLUG BACK 8. Farm or Lease	e Name
OIL GAS SINGLE ZONE SANTA FO	
2. Name of Operator 9. Well No.	
Phillips Petroleum Company  3. Address of Operator  10. Field and P.	
10.1100 4.01	ool, or Wildcat
9th Floor Phillips Building, Odessa, Texas (2) 4. Location of Well	lorieta
4. LOCATION OF WELL UNIT LETTER B LOCATED 330 FEET FROM THE North LINE	
AND 2310 FEET FROM THE FOST LINE OF SEC. 31. TWP. 17-S RGE. 35-T NMPM	7444444
	HHHHH
19. Proposed Depth 19A. Formation 20.	, Rotary or C.T.
Glorieta	Roters
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Do	Rotary ate Work will start
Later Blanket Phillips Company Rig Septemb	er 10, 1965
PROPOSED CASING AND CEMENT PROGRAM	•
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	EST. TOP
	Circ.
12-1/4 <sup>n</sup> 8-5/8 <sup>n</sup> 24/ <sup>n</sup> 1650 650	
12-1/4" 8-5/8" 24# 1650 650 7-7/8" 4-1/2" 10.5# 6200 800	1600
12-1/4" 8-5/8" 24# 1650 650 7-7/8" 4-1/2" 10.5# 6200 800	
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12-1/4" 8-5/8" 24# 1650 650 7-7/8" 4-1/2" 10.5# 6200 800	
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N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND IVE ZONE, GIVE PROPOSED PROGRAM, IF ANY.	1600
APPROVAL VALID  APPROVAL VALID  FOR 90 DAYS UNIESS  FOR 90 DAYS UNIESS  FOR 90 DAYS UNIESS  DRILLING  EXPIRES  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND	1600
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND IVE ZONE. GIVE BY GWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	D PROPOSED NEW PRODUC
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND IVE ZONE. GIVE BY GWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	D PROPOSED NEW PRODUC
NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PRESENT PROGRAM, IF ANY.  Tule Reservoir Engineer  Date Septem	D PROPOSED NEW PRODUC

CONDITIONS OF APPROVAL, IF ANY:

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. 7/<sub>55 44</sub> Operator Phillips Petroleum Company Santa Unit Letter Township Range County 17-S 35-E Actual Footage Location of Well: 330 feet from the line and feet from the North Ground Level Elev: Producing Formation Dedicated Acreage: Later Vacuum Glorieta Glorieta Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Reservoir Engineer Phillips Petrolemm September 1, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 3, 1965
Registered Professional Engineer and/or Land Surveyor 330 660 1320 1650 1980. 2310 2000 1500 1000 50Q