

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Oil Company	Lea
3. Address of Operator	9. Well No.
Room 401, 4001 Penbrook St., Odessa, TX 79762	31
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1806 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.	Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4091' Gr.	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair to shut off csg. annulus waterflow	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI DD unit and BOP. Pull pump and rods. Install BOP and pull tubing. GIH with a Retrievable Bridge Plug on 2-3/8" tubing. Set RBP at $\pm 2500'$. Load hole with 2% KCl water and pressure test casing and RBP to 1000 psi. COOH with tubing. With 1000 psi pressure on the 4-1/2" casing, establish pump-in rate and pressure down the 4-1/2" x 7" csg. annulus. Install lubricator to run Radioactive Tracer Survey Log. Pressure up on the 4-1/2" casing to 1000 psi and hold. Pump produced water with a slug of radioactive material, IODINE 131, down the 4-1/2" x 7" csg. annulus for the RTS log to detect potential hole(s) in the 7" casing. Bradenhead squeeze the 4-1/2" x 7" csg. annulus with 250 Sks 14.8 ppg Class "C" cement mixed with 2% CaCl₂. Close CHF valve. WOC 24 hours, open CHF valve and check for flow. If flow still occurs, squeeze procedure will follow. Recover RBP set 2500'. Rerun 2-3/8" OD - 4.7#ft - J-55 8rd EUE tubing to 4629' with seating nipple on bottom and tbg. anchor at 4300' in 13000 lbs. tension. Rerun pumping equipment & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 9-5-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY: