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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR ABANDONMENT REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-4413</b>	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
<b>Midwest Oil Corporation</b>										<b>1</b>	
3. Address of Operator										10. Field and Pool, or Wildcat	
<b>1500 Wilco Building Midland, Texas</b>										<b>Undesignated</b>	
4. Location of Well										12. County	
UNIT LETTER <b>K</b> LOCATED <b>560</b> FEET FROM THE <b>West</b> LINE AND <b>2010</b> FEET FROM										<b>Lea</b>	
THE <b>North</b> LINE OF SEC. <b>10</b> TWP. <b>17-8</b> RGE. <b>37-K</b> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
<b>3-12-66</b>		<b>4-4-66</b>		<b>Dry</b>		<b>3762.7 GL</b>					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
<b>8850</b>						<b>Rotary</b>		Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made	
<b>P and A</b>										<b>No</b>	
26. Type Electric and Other Logs Run										27. Was Well Cored	
<b>Acoustic Velocity and fracture finder Micro Seismograph</b>										<b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>13 3/8"</b>		<b>35.6#</b>		<b>317</b>		<b>17 1/4"</b>		<b>350 Sax</b>		<b>None</b>	
<b>8 5/8"</b>		<b>24# &amp; 32#</b>		<b>4480</b>		<b>11"</b>		<b>400 Sax</b>		<b>None</b>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								<b>None</b>			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<b>Not Perf.</b>						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
								<b>Plugged &amp; Abandoned</b>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Ebl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
										<b>B.D. Baker</b>	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>MC Hattenbury</b>				TITLE <b>District Clerk</b>				DATE <b>April 21, 1966</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2075</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3218</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>5056</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>6619</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>8600</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2075	2075	Red sh, shaley sand, gypsum.				
2075	3218	1143	Anhydrit & salt.				
3218	5056	1838	Red & gychala, shly sand anhydrit & gypsum.				
5056	5800	744	Dolomite & anhydrite				
5800	6619	819	Lime, dolomite & shale				
6619	6725	106	Sh, sandstone				
6725	8002	2077	Dolomite, lime, w/shale partings				
8002	8850	48	Black shaly dolomite.				