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16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachment	s	* * *							
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
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SIGNED SIGNED TITLE DISTRICT CLERK DATE April 21, 1966	····							· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one capy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Penn. "B",_ T. Ojo Alamo _ T. Canyon _ T. Anhy. T. Kirtland-Fruitland _____ T. Penn. "C"_ T. Salt. T. Pictured Cliffs _____ T. Penn. "D" _ Atoka __ B. Salt_ T. Cliff House _____ T. Leadville ____ ____ Т. Miss_ T. Yates. T. Menefee _____ T. Madison _ T. 7 Rivers T. Point Lookout _____ T. Elbert Silurian ___ T. Queen _ T. Mancos T. McCracken T. Grayburg. _ Т. Montova_ ____ T. San Andres Simpson _ T. Gallup _____ T. Ignacio Qtzte ___ T. Base Greenhorn ______ T. Granite ___ _ T. McKee_ Glorieta. т. Ellenburger _____ T. _ Т. T, Paddock . _____ Т. _ _____ T. ____ T. Gr. Wash _ Morrison _ T. Blinebry -_____ T. _____T. Granite_ Todilto _ T. Tubb. _____ T. ____ _____T. Entrada __ ____ T. Delaware Sand ___ T. Drinkard ______ Т. __ ____ T. Bone Springs ____ ____ T. Wingate ___ T. Abo_ ___ T. Chinle __ _____ T. __ ____ Т. Wolfcamp. т. _____T. Permian ___ _____ T. ___ T. Penn. -T. Penn. "A" ______ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

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