NO. OF COPIES RECEIV	ED			LUBD	GEFICE C.C		n C+105 ised 1-1-65		
SANTA FE						· · · ·	cate Type of Lease		
FILE	w		MEXICO OIL CON	ISERVATION	COMMISSION		e <b>x</b> Fee		
U.S.G.S.			ETION OR RECO	OWLITER ION	REPORTAN	5. State	Oil & Gas Lease No.		
LAND OFFICE						1	E-9882		
OPERATOR						7777			
IG. TYPE OF WELL						7. Unit	Agreement Name		
b. TYPE OF COMPLE	OIL WELL	GAS WEL		OTHER			or _ease Name		
NEW WO			BIFF.	OTHER		1	ate KS		
2. Name of Operator						9. Well :			
E1 3. Address of Operator	k Oil Comp	any				1			
	x 310, Ros	well. No	ew Mexico				10. Field and Pool, or Wildcat Wildcat		
4. Location of Well		<u> </u>							
Ъ									
UNIT LETTER	LOCATED66	0 FEET :	FROM THE SOUT	1LINE AND	660 FEE	T FROM			
Eact	10	170	7612		IIXIIII	12. Cou			
THE East LINE OF	SEC. IV TWO	P. 1/3 R	SE. JOLI NMPM			Le Le	9. Elev. Cashinghead		
	4-12-66	P	<b>E A</b>	70a.) 18. Ele	854 KB	3, KI, GK, etc.)	19. Elev. Cashinghead		
20, Total Depth		Back T.D.	•	e Compl., How		Rotary Tools	Cable Tools		
9301						0-9301			
24, Producing Interval(s	s), of this completic	n — Top, Botto	m, Name				25. Was Directional Survey Made		
Dr	y Hole						No		
26. Type Electric and C						2	7. Was Well Cored		
GR	-Sonic						No		
28.		CA	SING RECORD (Rep	ort all strings s	et in well)				
CASING SIZE	WEIGHT LB./F	T. DEPT	H SET HOL	ESIZE	CEMENTI	NG RECORD	AMOUNT PULLED		
13 3/8	48	350	) 17	7 1/2	<u>290 s</u>		none		
8 5/8	24-32	4300	1		<u>250 s</u>	<u>x</u>	1434		
29.	1.1N	IER RECORD			30.	TUBING R			
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET			
					5122		PACKER SET		
31, Perforation Record (	Interval, size and n	umber)		32. AC	ID, SHOT, FRAC	TURE, CEMENT	SQUEEZE, ETC.		
				DEPTH IN	TERVAL	AMOUNT AND	KIND MATERIAL USED		
Noi	ne – P&A								
33.			PROD	UCTION	··· ·				
Date First Production	Product.	ion Method <i>(Fla</i>	wing, gas lift, pump		ype pump)	Well St	atus (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Frod'n. For	Oil - Bbl.	Can NOT	10 min - 101 1			
	1.5 W 5 1 CBLOU	CHOKE DITE	Test Pericd	∪41 — ⊡ØI.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 2-	4- Cil - Bbl.	Gas - MCI	Water		Oil Gravity – API (Corr.)		
	[	Hour Rate	<u> </u>						
34. Disposition of Gas (	Sold, used for fuel,	vented, etc.)				Test Witnesse	ed By		
35. List of Attachments						l			
	data. Sc	h <b>lumber</b> o	er GR-Soni	с					
36. I hereby certify that					o the best of my	knowledge and bel	lief.		
L	10 mill								
SIGNED	- u n h	iller		gent			5-3-66		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. A **Det his** reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, I terms 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

## Northwestern New Mexico

т.	Anhy	2005	Т.	Canvon	T.	Ojo Alamo	т.	Penn. ''B''
	Salt	2110		•		Kirtland-Fruitland		
в.	Salt	2938	. т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates	3258	. т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	3560	<b>.</b> Ţ,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	4230	. т.	Silurian	т.	Point Lookout	т.	Elbert
	Grayburg		. Т.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres	<u>5030</u>	т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta		т.	МсКее	Bas	se Greenhorn	Т.	Granite
Т.	Paddock	6700	. T.	Ellenburger	т.	Dakota	т.	
т.	Blinebry		- т.	Gr. Wash	Т.	Morrison	Т.	
т.	Tubb		_ Т.	Granite	Т.	Todilto	Т.	
т.						Entrada		
т.	Abo Det.	8852	- T.	Bone Springs	. T.	Wingate	Т.	
Т.	Wolfcamp		_ Т.		т.	Chinle	Т.	
т.								
т	Cisco (Bough C	)	- Т.		Т.	Penn. "A"	Т.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 260 2005 2110 2940 5030 6700 8852	260 2005 2110 2940 5030 6700 8852 9301		Surface sands-caliche Red beds Anhydrite Salt Anhydrite, sands, dol Dolomite w/sand strin Anhydrite, sand & dol Dolomite	gers			
							<b>₽</b>

WELL NAM	E AND NUMBER		STATE			CE 0. C. C.	
LOCATION	SE/4 SE	/4 Secti	on 10	-175-36	E, Lett	CAHIN'SS,	New Mexico
(New	Mexico give	U,S,T&R	Texas	give S,B	lk.,Surv	.& Twp.wh	en required)
OPERATOR			XXXXX	XXXXXXX	XXXXX	ELK OIL	COMPANY
DRILLING	CONTRACTOR _	Moran Oi	l Pro	ducing	& Dril	ling Cor	p.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 201	1 1/4 4045	3 9215	
1/4 656	1 1/2 4300	3 9300	
1/4 1094	1 3/4 4705		
1/2 1272	1 1/2 4858		
1 3/4 1750	1 3/4 5010		
1 1/4 1900	1 1/4 5445		
1 1/4 2251	1 3/4 5545		· ·
1 1/2 2550	1 1/4 5962		448-84
1 1/2 2875	1 1/4 6870		4
1 3/4 3085	3/4 7505		
2 3375	1 8270		
1 1/2 3585	2 8615		
1 1/2 3616	2 3/4 8966	·····	
1/2 3679	3 9076		······

Drilling Contractor MORAN CIL PROD. & DRLG. CORP.

By

Subscribed and sworn to before me this 13th day of

April , 19 66 Natary Public County, New Mexico Lea

My Commission Expires: August 7, 1969

**م د**ر ۲