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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Owner**
D. V. St. Clair
Address
501 First National Bank Bldg., Midland, Texas
Reason(s) for filing (Check proper box) *Other (Please explain)*
New Well ☒ Change in Transporter of:
Reframing Leasing ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name	State, Federal or Free
Superior-Federal	6 Pearl Queen Queen Sand	Federal
Section	Foot Letter	Feet From The
	N 900'	South 1650'
Line of Section	Township	Range
25	19-S	34-E
		County
		Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corp.	P. O. Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Phillips Bldg., Odessa, Texas					
Is well producing oil or liquids, have location of tanks.	Unit	Sec.	Tap.	Fee.	Is well actually connected?	When
	F	25	19	34	Yes	4-19-65

If this production is commingled with that from any other lease or pool, give commingling order number: **--**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.M.T.D.					
3-23-66	4-12-66	5150	5120					
Well	Name of Producing Formation	Top of Oil or Gas	Taring Depth					
Pearl Queen	Queen Sand	4811	5070					
Perforations	Depth Casing Shoe							
4811, 4814, 4899, 4903, 4967, 4971, 4992, 5011, 5015	5146							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		248'		125 - ctrc.			
7 7/8"	5 1/2"		5146		270			
5 1/2"	2 3/8"		5070					

V. TEST DATA AND REQUEST FOR ALLOWABLE (OIL WELL)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

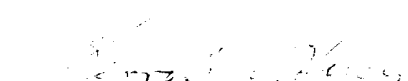
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-18-66	4-19-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	--	30#	2"
Actual Flow During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
74	64	10	40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
4-21-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Operator D. V. St. Clair Address 501 First Nat'l. Bank Bldg., Midland, Tex
Lease & Well Superior Federal #6 Field Pearl Queen
Location 900' SL, 1650' WL Section 25, Township 19-S, Range 34-E, Lea County, New Mexico

RECORD OF INCLINATIONS

<u>Depth</u>	<u>Angle Inclination (degree)</u>	<u>Displacement</u>	<u>Accrued Displacement</u>
253	0.25	1.11	1.11
1203	0.75	12.45	13.56
1549	1.00	6.06	19.62
2041	1.75	15.01	34.63
2281	1.50	6.29	40.92
2670	2.00	13.58	54.50
2851	2.25	7.11	61.61
3149	3.00	15.59	77.20
3662	3.25	29.10	106.30
4010	3.50	21.23	127.53
4333	3.25	15.53	143.06
4550	2.75	7.62	150.68
4716	2.50	7.25	157.93
4840	2.25	4.88	162.81
4941	2.00	3.52	166.33
5150	1.75	6.38	172.71

I hereby certify that I have personal knowledge of the facts and data as set forth above and certify that the well was not deviated intentionally from the true vertical whatsoever.

George Van Husen Agent
D. V. ST. CLAIR

Affidavit

Before me, the undersigned authority, Appeared George Van Husen, Agent of D. V. St. Clair, who on making deposition under oath did in my presence subscribe his name to the above as being a true and correct statement to the best of his knowledge and belief.

SUBSCRIBED TO this 18th day of April, 1966.

Louis K. Davis
Notary Public in and for County of
Midland, State of Texas

My Commission expires June 1, 1967.