

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 112
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work/ SEE RULE 17C3.

5-12/14-85 MIRU X-Pert WS. POH w/pmp, pkr, Set 7" CIBP @ 9750, Perf Abo @ 8412, 25,28,34,41,45,49,61,80,86,96,97, 8514, 15,16,23,24,25,29,30,31,33 (44 holes).

5-15-86 Dump 40' (9 sx) cmt on CIBP, TOC = 9710 = PBTD, RIH & set pkr @ 8305.

5-16-86 Acdz perfs w/6000 gal 15% DINE FE HCL acid & 300 gal mutual solvent & 100 RCNBS, fl w/40 BFW.

5-18-86 RIH w/pkr & set @ 8336.

5-19-86 Circ 530 BFW 1% NTL 1270 Corrosion inhibitor.

5-20/23-86 RIH w/RBP & set @ 4778, Rel RBF, RIH w/RBP & set @ 8321, set pkr @ 8306, Tst BP 1000#/15 min/OK, Isolate csg leak @ 5981-6702.

5-24-86 Spot 4sx Sd on RBP, Spot 250 gal 15% HCL acid 6402-6250, Set pkr @ 6169, Set pkr @ 6045, Sqz 6358-6402 w/200 sx H, POH w/pkr.

(SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Nancy Lewis TITLE Authorized Agent DATE 6-27-86

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL 1 1986

CONDITIONS OF APPROVAL, IF ANY:

5-27-86 D/O cmt to 6259, circ clean.

5-28-86 DØ cmt to 6665, fell thru, circ clean, Tst csg 1000#, lost 100#, re-press 600#/30 min/lost 60#.

5-29-86 RIH w/RBP to 6703, Tst 7" csg leak 1500#-loc leak 6107-38, Spot 250 gal acid @ 6138, pkr to 5888.

5-30-86 ROH w/pkr, RIH w/cmt ret to 5944, Sqz perfs 6007-38 & leak 6107-38 w/200 sx H, WOC.

6-2-86 Tag cmt @ 5935, DØ to 6046, Tst 6009-36 1000#/30 min/OK, cont drlg cmt.

6-3-86 DØ to 6328, circ clean, Tst 6107-38 1000#, lost 400# in 30 min

6-4-86 RIH w/pkr & set @ 6140, Tst tbg 1500#/15 min/OK, Move pkr to 4108, tst tbg 1500#. lost 500# 5 min, press annl 1000#/OK. move pkr to 6150, Spot 100 gal 15% NEFE HCL, move pkr to 6077, pump into csg leak @ 6138.

6-6-86 Set Cmt ret @ 5955, Sqz csg leak w/150 sx H Neat, WOC 20½ hrs.

6-7-86 Tag cmt @ 5955, DØ cmt.

6-8-86 DØ cmt to 6185, fell thru, circ clean, tst csg 1000#/30 min/lost 100#.

6-9-86 RIH & set pkr @ 6108, tst tbg 600#, lost 50 #, instl psi recorder on tbg.

6-10-86 Rel pkr & reset @ 6170, Tst tbg 1500#, lost 200# 5 min, move pkr to 6264, Tst tbg 1500#/5 min/OK, rel & spot 100 gal 15% HCL acid @ 6212, Set pkr @ 6107, psi tbg 3000#, comm w/annl, move pkr to 6077, tst annl 1000# lost 160# 5 min, circ hole clean w/FW, POH, change pkr

6-11-86 set pkr @ 6073, tst tbg 1500#, lost 500# 5 min, Spot 50 gal 15% HCL acid @ 6114, set pkr @ 6-73, comm w/perfs @ 6009-6038, pull & set pkr @ 5981, RIH w/cmt ret to 5947, Sqz csg leak 6104 and perfs 6009-6038 w/150 sx H, WOC.

6-12-86 Tag cmt @ 5936, DØ cmt

6-13-86 Do to 6046, Tst perfs 1000#/30 min/OK, Co to 6171, Tst leak 1000#/30 min/lost 120#, circ clean. tst leak 600#, lost 50#, 30 min, press on csg 600# w/recorder.

6-16-86 Got approval to put well back on Injection, per Jerry Sexton, NMOCD-Hobbs, DØ cmt to 6190, fell thru, DØ to 6470, fell thru, circ clean, Psi csg 600#, lost 490# in 40 min, pull tbg,

6-17-86 fished RBP

6-18-86 POH w/RBP

6-19-86 RIH w/259 jts 2-7/8 tbg, circ hole w/450 bbl pkr fl,

6-23-86 Start Injection

6-24-86 Final Injection Rate: 291 BWPD, 1290 TP, 0 CP

RECEIVED
JUN 30 1986
HOBBS OFFICE