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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1520

7. Unit Agreement Name

8. Farm or Lease Name

Bridges Stage

9. Well No.

112

10. Field and Pool, or Wildcat

Vacuum Glorietta

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4010' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Abandon Glorietta zone only. Continue ☒
producing as an Abo producer.OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/01/82 MIRU Permian Well Service unit, unseat pump Abo side, hot oil rods & tbgs w/50 bbls, could not unseat pump Glorietta side 1 hr, P 75 bbls hot wtr down 7" csg, unseat pump, POH w/Abo pump & rods, Acid Engr acidized Abo perms 8392-8452 w/3000 gals 15% NE Fe HCl acid, treating press 1500-3600, lost press & rate inc ind tbgs leak w/1200 gals acid in form, flushed w/35 bbl 2% KCl wtr, P 75 bbls 2% KCl wtr down csg, Job Compl @ 3 pm 9/01/82, could not unseat pump Glorietta side 1 hr, backed off rods, POH & LD 70 - 7/8", 8 - 3/4" rods.
- 9/02/82 Fin POH w/ 134 - 3/4" rods & pump, POH w/192 jts 2-3/8 GST tbgs & assm anchor latch bk off Glorietta side, ND BOP, pick up Abo tbgs, pull & tally 200 jts 2-3/8 tbgs & parl anchor, rec latch from Glorietta string, total tally 6230, leaving 68 jts 2-3/8 tbgs & Guiberson Uni-6 pkr in hole w/2-3/8" EUE 8RT, pen looking up Abo side.
- 9/03-06/82 RIH w/ 5-3/4 OS w/ 2-3/8 grapple on 2-3/8 tbgs to T/fish 6275, caught fish rel Guib pkr @ 8813, POH (pkr dragging in 7" liner), rec all of fish.
- 9/07/82 WIH w/7" Arrow ret BP & pkr on 2-3/8 tbgs, set BP @ 6170, press test BP 1000/held ok, cap BP w/3x sd, set pkr @ 5870, load csg w/296 BW, press test csg 500/held ok, Western Co stage sqz Glorietta perms 6011-6036 w/100x Class C Neat, 2% CaCl, max press 3000, job compl @ 2 pm 9/07/82, chg rams in BOP.
(SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. CollinsTITLE Authorized AgentDATE 9/27/82

ORIGINAL SIGNED BY

JERRY SEIDEN

APPROVED BY BOBBIE FORD

TITLE

DATE

OCT 1 1982

CONDITIONS OF APPROVAL, IF ANY:

(continued from front)

- 9/08/82 WOC total 18 hrs, rel pkr @ 5870, POH, WIH w/ 6-1/8 Walker McDonald bit, 7" CS, 2-4-3/4 cols on 2-3/8 tbg, tag cmt @ 5878, circ out 70 BO from csg, drill cmt stringers 5878-5930, hard cmt 5930-5953, circ hole clean.
- 9/09/82 Cont drlg hard cmt 5953-6145 & cmt stringers 6145 to ret BP @ 6170, circ hole clean, press test Glorietta cmt sqz prefs w/1000, would not hold press, POH w/bit, WIH w/ 7" Arrow ten pkr, set pkr @ 6125, press test ret BP @ 6170, 1000 psi, leaked, press test Glorietta perfs down annl 1000 psi/15 min/held ok, rel pkr.
- 9/10/82 Displ hole w/450 bbls 2% KCl wtr, could not latch onto ret BP @ 6170/2 hrs. POH w/ pkr, WIH w/6"ODx5" ID Cutrite show, 2 - 4-3/4 cols on 2-3/8 tbg, tag BP bar @ 6170, washover ret bar, circ hole clean, POH w/show, WIH w/BP ret head, pickup BP.
- 9/11-12/82 POH w/ret BP, WIH w/2-3/8x30 OPMA @ 8509-8537, 2-3/8x4' perf tbg sub @ 8505-8509, SN @ 8504, 8 jts 2-3/8 N80 8RT tbg, 2-3/8x7" Guib TAC @ 8251 w/12,000 T, 189 jts 2-3/8 N80 8RT tbg, 76 jts 2-7/8 J55 8RT tbg, ND BOP, instlnew Natl Type E wellhead, DO & Plugged csg head opening.
- 9/13/82 Warehouse 75 - 3/4 rods, ran 2"x1-1/2x24' pump, 1"x14' GA, 157 - 3/4, 98 - 7/8, 83 - 1" rods, HO well load tbg w/11BW, would not hold press, POH w/rods & pump.
- 9/14/82 (Note: this is a dual well).
Rel TAC, NU BOP, pulled 64 jts 2-7/8 tbg, found tbg lk, LD bad jt, drop SV & press test tbg 600/held ok, ran tbg back in hole, press test 600/held ok, fished SV, reran prod assm & tbg, pump & rods, sas as 9/11-13/82, HO well, load & press tbg 500/held ok, good pump action, rel Permian WS Ut & well to Prod @ 4:30 pm 9/14/82.
- 9/14/82 Bridges State #112 - Glorietta P&A 9/07/82
- North Vacuum Abo Ut #112 - POP 9/14/82.
- 9/15-21/82 Testing well.
- 9/22/82 Final Prod Test: P 153 BNO + 74 BSW/24 hrs, 8 - 1-1/2x144 SPM, no gas meas, Grav 37.6 @ 60, WF Allow, Compl 9/15/82

RECORDED

SEP 30 1982

C.C.H.
HOBBS OFFICE