

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name North Vac ABO Unit	
9. Well No. 112	
10. Field and Pool, or Wildcat North Vac -ABO	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NORTH VACUUM ABO UT #112, 10,230 TD

3/24/76 Fin POH w/2-3/8 tbg & dual pkr, Dia-log ran & set CIBP @ 9998, capped plug w/5 sx cmt, WOC/3 hrs, tag top of cmt @ 9971, LD 50 jts of 2-3/8 tbg.

3/25/76 Ran 2-3/8 tbg OE to 8452, charged our 45 couplings while running, spotted 500 gals 15% NEA @ 8452, POH, Dresser-Atlas perf 7" casing in Abo @ 8392, 93, 96, 97, 8400, 01, 10, 15, 16, 17, 21, 22, 27, 29, 31, 33, 36, 38, 40, 42, 44, 46, 48, 50, & 8452 w/1 JSPF, total 25 holes.

3/26/76 Ran 7" RTTS pkr on 2-3/8 tbg set @ 8308, tested tbg to 5000#, while running, Cardinal Chem. Co. acidized perfs 8392-8452 w/10,000 gals NEA containing 5# FR/1000 gals, used 40 RCNBS, TTP 3750#, AIR 3.5 BPM, ISIP 3300#/10 min 1600#, zero in 20min, job comp 4:00 pm, 3-25-76, sw 30/ BLW/3 hrs.

3/27/76 SI/13½ hrs, TP 400#, F & sw 18 BLO + 91 BNO + 4 BLW/10½ hrs, 3400' FIH, SI & SD.

3/29/76 SI/13½ hrs, TP zero, sw 60 BNO + 37 BLW/10½ hrs.

3/30/76 Load tbg w/lease oil, rel pkr, POH w/30 jts 2-3/8 tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OVER

SIGNED Christine O. Tucker

TITLE AUTHORIZED AGENT

DATE 4/29/76

APPROVED BY John S. Sutton

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- /31/76 Fin POH, ran 2-3/8 EUE, 8rd tbg OP to 8350, T perfs 8317-21 Guiberson 7" Model E pkr, Set @ 8309 SN @ 8308, Guiberson parallel anchor set @ 6120, total 266 jts 2-3/8 tbg (Abo string) ran Guiberson latch on 3 jts tail pipe perf sub SN & 120 jts 2-3/8 GST tbg, testing to 5000# while running.
- /1/76 Ran & tested additional 72 jts 2-3/8 GST tbg (Glorieta string) landed tbg in anchor @ 6121', T perfs 6022-29 SN @ 6021', removed BOP, inst dual tree, ran 2 x 1½ x 16' pump on 168 3/4" & 70 7/8" rods + 8', 6' & 2' sub in Glorieta tbg, ran 2 x 1½ x 20' pump on 233 3/4" & 97 7/8" rods + 6' & 4' sub in Abo tbg.