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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1520

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.		9. Well No.	
3. Address of Operator		P. O. Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 860 FEET FROM		12. County	
THE West LINE OF SEC. 25 TWP. 17-S RGE. 34-E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-31-1966	5-23-1966	6-15-1966	4010 GR	4010	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name	
10,230	10,182	Vac. Glorieta Abo & Upper Penn	X	Vac. Glorieta 6011-6036; N. Vac. Abo 8410-8447; Vac. Upper Penn 10043-10121	
26. Type Electric and Other Logs Run				27. Was Directional Survey Made	
Schlumberger GR-Sonic-Caliper & Induction Electrical Log				Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	380'	17-1/2"	350 Sax Infor Neat, 2%HA5	
9-5/8"	40#	5000'	12-1/4"	2500 Sax Incor. 6%Jel + 100 Sax Neat	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
7"	4718'	10228'	1000 Sax	2-3/8"	10010'
			Trinity Inferno		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
REFER TO ATTACHMENT NO. I			REFER TO ATTACHMENT NO. II		
33. REFER TO ATTACHMENT NO. III PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
35. List of Attachments Attachments I, II, & III Summary of Operations; Deviation Survey Record; Schlumberger Sonic-Gamma Ray Log & Induction Electrical Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED T. A. Payne		TITLE Authorized Agent		DATE July 13, 1966	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn. (Top) 10002	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. Rustler	T. Penn. "A"	T. T.
1583			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	40	386	Caliche				
40	386	1690	Red Bed				
386	1690	2212	Shells & Anhydrite				
1690	2212	3035	Anhydrite & Salt				
2212	3035	3035	Anhydrite & Gyp				
3035	3194	3194	Lime & Anhydrite				
3194	3445	3445	Lime, Anhydrite & Gyp				
3445	3686	3686	Lime				
3686	3751	3751	Lime & Anhydrite				
3751	4605	4605	Lime				
4605	4742	4742	Dolomite & Lime				
4742	4888	4888	Sandy Lime				
4888	5050	5050	Dolomite & Lime				
5050	5243	5243	Lime				
5243	6308	6308	Dolomite & Lime				
6308	7630	7630	Lime				
7630	7854	7854	Lime & Dolomite				
7854	8760	8760	Lime				
8760	9468	9468	Lime & Shale				
9468	9933	9933	Lime				
9933	10230	10230	Lime & Shale				