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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 12 1966

I. Operator
Mobil Oil Corporation, Formerly Socony Mobil Oil Co., Inc.
Address
P. O. Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
MULTIPLE COMPLETION
Also in N. Vac. Abo & Vacuum Upper Penn

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Bridges-State Well No. 112 Pool Name, including Formation Vacuum Glorieta Kind of Lease State, Federal or Fee State Lease No. B-1520
Location
Unit Letter D ; 660 Feet From The North Line and 860 Feet From The West
Line of Section 25 Township 17-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Magnolia Pipe Line Company P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company P. O. Box 6666, Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit F Sec. 25 Twp. 17-S Rge. 34-E Is gas actually connected? Yes When 6-23-1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X
Date Spudded 3-31-1966 6:30 P.M. Date Compl. Ready to Prod. 6-23-1966 Total Depth 10,230 P.B.T.D. 10,182
Elevations (DF, RKB, RT, GR, etc.) 4010 G.L. Name of Producing Formation Vacuum Glorieta Top Oil/Gas Pay 6009 Tubing Depth 6140'
Perforations 6011-6036 Depth Casing Shoe 10,228'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 380' 350 Sax Incor Neat 2% H&S
12-1/4" 9-5/8" 5000' 2500 Sax Incor 6% Jel +
8-3/4" 7" Liner 10,228' 1000 Sax Neat
1000 Sax Trinity Inferno-Neat

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-23-1966 Date of Test 7-7-1966 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Hours Tubing Pressure 0# Casing Pressure 0# Choke Size None
Actual Prod. During Test 95 Oil-Bbls. 95 Water-Bbls. 0 Gas-MCF 19

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Authorized Agent
July 11, 1966
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.