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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

EW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUL 1 1966

I. Operator  
Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.  
Address  
P. O. Box 633, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Multiple Completion  
Also in Abo and Vacuum Glorieta  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Bridges - State  
Well No. 112  
Vacuum including Formation  
Glorieta, N. Abo, Upper Penn  
Kind of Lease  
State, Federal or Fee State  
Lease No.  
B-1520  
Location  
Unit Letter D ; 660 Feet From The North Line and 860 Feet From The West  
Line of Section 25 Township 17-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Magnolia Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 6666, Odessa, Texas  
If well produces oil or liquids, give location of tanks.  
Unit F Sec. 25 Twp. 17-S Rge. 34-E  
Is gas actually connected? Yes When 6-27-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
X  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 3-31-1966 6:30 PM Date Compl. Ready to Prod. 6-27-1966 4:00PM Total Depth 10,230 P.B.T.D. 10,182  
Elevations (DF, RKB, RT, GR, etc.) 4010 G.L. Name of Producing Formation Upper Penn (10,043-10,121) 10,043 Tubing Depth  
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 380' 350 Sax Incor Neat 2% HAS  
12-1/4" 9-5/8" 5000' 2500 Sax Incor, 6% JEL+100  
Sax Neat  
8-3/4" 7" Liner 10,228' 1000 Sax Trinity Inferno Neat

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-27-1966	Date of Test 6-27-1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 550	Casing Pressure Packer	Choke Size 19/64"
Actual Prod. During Test 312	Oil-Bbls. 312	Water-Bbls. 0	Gas-MCF 413

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Authorized Agent  
June 28, 1966  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.