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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
APR 13 1 13 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Co., Inc.	8. Farm or Lease Name State-Bridges
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 112
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vac. No. Abo. Wolfcamp, Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4010 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 13 Jts. - 13-3/8" OD 48# H-40 8 RT Casing. Cemented on bottom at 380' by HOWCo w/ 350 Sx Incor Neat, contained 2% HA-5 and 1/4# per sk of Flocele. Plug down at 9:30 AM 4/1/66 and cement circulated. Wait on cement 11 Hrs and then test csg w/ 1500# PSI for 30 mins. OK.

- (1) Volume of cement slurry - 463 cubic feet
- (2) Brand name of cement and additives, percent additives used, 350 Sx Inco Neat 2% HA-5 and 1/4# Flocele.
- (3) Approximate temperature of cement slurry when mixed - 80°
- (4) Estimated minimum formation temperature in zone of interest - 76°
- (5) Estimate of cement strength at time of testing - 1045#
- (6) Actual time cement in place prior to starting casing test - 11 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne

TITLE Senior Clerk

DATE April 11, 1966

APPROVED BY [Signature]

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: