	NO. OF COPIES SECEIVED	·~				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTA FC					
	FILE		AND	DUFICE Supergodes Old C-104 and C-11		
			AND NSPORT OIL AND NA TUR & G	- was		
	U.S.G.S.	AUTHORIZATION TO TRA	WASHOUL OIL AND NA NOR KE	SAS ne PM'co		
	LAND OFFICE	1		00 111 00		
	TRANSPORTER OIL					
	GAS					
	OPERATOR					
,	PROBATION OFFICE					
4.	Operator					
	THIS GO THE					
	TEXACO Inc.					
			00-1-			
	P. O. Box 728, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1 Change in Transporter of:					
	Recompletion X Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
i						
	If change of ownership give name					
	and address of previous owner					
			CARREL CONTRACTOR OF THE CONTRACTOR OF			
11	DESCRIPTION OF WELL AND I	FASE				
•••	Lease Name	Well No. Popl Name, Including F	ormation (2) 7-3 Kind of Leas	Lease No.		
	T Waste Waste	Well No. Pool Name, Including F Mid Way - San 1 - Undesignated	Hndves K-3505 San Andrea State, Federa	al or Fee 0G-5121		
	New Mexico "DG" State	1 -biides Igita ced	Sair Hiurus	, , , , , , , , , , , , , , , , , , , ,		
	Location		_			
	Unit Letter J; 231	O Feet From The South Lin	e and 1980 Feet From	The East		
	Line of Section 18 Tow	mship 17-S Range	37-E , NMPM, I	ea County		
	PROTON ARTON OF TRANSPORT	CED OF OIL AND MATRIDAL CA	e			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	The Permian Corporation 1509 West Wall Ave., Midland, Texas					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Flared (To be conne	cted at a later date)				
	FIGURE 1	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen		
	If well produces oil or liquids,		Ио			
	give location of lanks.					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	No		
	COMPLETION DATA					
	D	Oil Well Gas Well	Naw Wall Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	m - (X)	! X !	X X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	}	7/16/68	9136'	5350'		
	(Workover) 7/4/68 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	i e					
	3804' (D.F.)	Undesignated San Andres		5152 Depth Casing Shoe		
	Perforations Perforated 42"	OD Casing W/ LJSPF as	follows:			
	5053' - 5070', 5134' -	5140', 5240' - 5250', 52	<u> 253' - 5270' </u>	9134'		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	15"	11 3/4"	354'	300 Sx.		
		8 5/8"	3200'	1500 Sx.		
	10 5/8"	4 1/2"				
	7 7/8"	4 1/2	9134'	1300 Sx.		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow		
٠.	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
		July 24, 1968	Pump			
	July 24, 1968	Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test					
	24 hours	Pump	Pump	Pump		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	189	14	175	7.28		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Gravity or condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

(Title)

July 25, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROMED		1968	, 19
Exesti N.	Clen	rents	
84)			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.