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DISTRIBUTION		NEW	MEXICO OIL CON	SERVATION	FONING S	sion	FICE				
SANTA FE						_		_	Revised 1-1-6		
FILE				ı	Apr 6	3	15	PHI	ff. Indicate	Type of	Lease
U.S.G.S.								L			
LAND OFFICE								ľ	5. State Oil		
OPERATOR								ŀ	mm	G-5121	mmi
ADDI ICATI	ON EOD DE	DUIT TO	DRILL, DEEPEN	J OP PLUG	BACK						
AFFLICATI	ON FOR FL	KWI TO	DRILL, DELI LI	, or rede	DACK		·	-f	7. Unit Agre	ement No	ime
	Σ Π							¬	•		
b. Type of Well DRILL	<u> </u>		DEEPEN		PL	UG B	ACK _	-	8. Farm or L	ease Nar	ne
WELL X GAS WELL		ER		SINGLE X		MUL	ZONE]		New Me	xico "DG"
2. Name of Operator	Texaco	Tna							9. Well No.		
		THC.				<u></u>				1	
, Address of Operator	P. O. B	. Box 3109, Midland, Texas 79701						10. Field and Pool, or Wildcat			
, Location of Well							<u> </u>		Midwa	ay Abo)
UNIT LET	TER J	LOC	2310	_ FEET FROM TH	So	uth	ı	.INE			
ND 1980 FEET FROM	м тне Eas	t	E OF SEC. 18	TWP. 17S	RGE.	37	E	8			
				TTTTTT	TT RGE.	$\tilde{\pi}$	7777	M _{PM}	12. County	1111/	HHHH
						III		///	Lea		
/////////////////////////////////////	<i>HHHH</i>	111111	/////////////////////////////////////	<i>HHHH</i>	++++	11	++++	111	Tillin	77777	HHHH
						III	////	////			
HHHHH	44444	4444		19. Proposed	Depth	19	A. Form	ation	,,,,,,,,	20, Rote	ary or C.T.
				9134			wer (Clea	rfork R	eef	Rotary
1. Elevations (Show whether D	F, RT, etc.)	1 .	& Status Plug. Bond	1		or			22. Approx		ork will start
Not available		\$10,0	000 blanket	Unk	nown				<u> </u>	At on	ice
3 . .	•	Pi	ROPOSED CASING A	ND CEMENT I	PROGRAM	Á			\		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT DED FOR	3= S===i\						-,	
11	SIZE OF CASING		42#,23.72#	JI SELLIN	SETTING DEPTH		SACKS OF CEMENT			ST. TOP	
5/8"	8 5/8"		24#,28#,32#		350' 3200'		300* 1500**			to circ.	
7/8"	4 1/2"		11.6#, 10.5#,	11.6#			1300***				
., -	-,		,		7134		1300	~~~			to tie bac
ement with 300 sx	Class "C	'neat w	ith 1% calci	m chlori	de (30	ነብ <i>ማ</i>	to c	irc	`	LO III	termediate
ement with 1300 sx	TLW 12#	gal fo	llowed by 200	om childri O sx Clas	s "C"	ne:	at (3	00%	·/· to circ	.)	
ement with 800 sx	TLW 12#/g	gal foll	owed by 500 s	sx Incor	4% ge]	1.	3.8#/	gal.	. Use C	.5% F	RA in
irst 200 sx TLW.	150% to i	ie back	to intermedi	iate.	8						
		*	COMPLETION	N PROGRAM	<u>.</u>						
Selectively perf.	pay with	ı 1 jspi	. 2. Acidize	with 50	0 gals	3. I	L5% N	E a	cid.		
			70714 7701 76								
Anhrednita			FORMATION TO	JPS EXPEC				_			
Anhydrite Base of Salt			_				Clearfork Reef				8994'
San Andres			3061' 4994'		Abo Equivale Total Depth				<u> </u>		9124'
oun mulco			4334		101	.aı	рерс	n 	1900		9134'
							in State in		ะัฐ เกษเรา	ŝ	
						; pv	sii i N	9 0	oww.	\mathfrak{O}_{j}	
ADOVE COASE DECORAGE O						٠.	1 #4 #** .	- /	1///	6	
ABOVE SPACE DESCRIBE PE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM,	OGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK	, GIVE DAT	A ON E.P∈RI	PRESENT	PROD	CTY ECONE	AND PROF	POSED NEW PRODUC
ereby certify that the informat	on above is to	ue and compl	ete to the best of my	knowledge and		413.		1	1		
$X \setminus V \setminus X \setminus X$	4/18	٠.			_						
ned			Tule Divisio	n Civil	Engine	er		D	ate	4/5	/66
Whis space	State Use)		-								
PROVED BY			TITLE					D	ATE		

CONDITIONS OF APPROVAL, IF ANY: