ubmit 5 Copies
ppropriate District Office
|STRICT |
|O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410

SISTRICT II 10. Drawer DD, Andria, NM 88210

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATION AND NATURAL GAS	
	TO THANSPORT OF	Well	API No.
xeric Oil & Gas	Company		
idress			
P.O. Box 51311,		Other (Please explain)	
eason(s) for Filing (Check proper box)	Channe in Tennester of	Odici (i itali: capazi,	
w Well	Change in Transporter of: Oil Dry Gas		
completion	Oil		
nange in Operator	Cangness on Constant		
hange of operator give name laddress of previous operator			
DESCRIPTION OF WELL	AND LEASE	TV:	d of Lease No.
ase Name	Well No. Pool Name, include	Sia	Federal or Fee E-3143
Gulf State	3 Pear1 (Q)ueen)	
ocation	660 1	North Line and 660	Feet From The West Line
Unit LetterD	=: 660 Feet From The $=$	VOI OIL LINE and	Test Tom The
Section 36 Towns	hip 19–5 Range 34–E	E NMPM, Lea	County
. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approx	red conv of this form is to be sent)
me of Authorized Transporter of Oil	or Condensate	P.O. Box 5568, De	nver CO 80217
exaco Trading & T		Address (Give address to which approv	
ime of Authorized Transporter of Casi	Jugices Cas Cor Diy Cas Co.	The second secon	· · · · · · · · · · · · · · · · · · ·
well produces oil or liquids,			en ?
e location of tanks.	E 36 19-S 34-1	E No	
his production is commingled with the . COMPLETION DATA	at from any other lease or pool, give comming		
Designate Type of Completion		New Well Workover Deeper	
ile Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Oas Pay	Tubing Depth
erformions		Depth Casing Shoe	
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		and the state of t	
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUE	ST FOR ALLOWABLE		
	recovery of total volume of load oil and mus-		
te First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly	fi. eic.)
			Cooke Size
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls	Water · Bbls	Gas- MCF
tom tion mains ton	011 - 8013.	सार्थ सर् थ	
AS WELL			
AS WELL LUAI Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
,		ਾ ਹੁੰਦੇ ਹਨ। ਦੇ ਹਰ ਵੱਲ ਦੇਵਾ ਦਵਾ ਦਾ ਦੀ ਜੋ ਦਿਵਾਂ	,
ung Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shul-In)	Choke Size
			!
OPERATOR CERTIFIC	CATE OF COMPLIANCE		/A TION DIVIDING
hereby certify that the rules and regu		OIL CONSER	VATION DIVISION
Division have been complied with and	d that the information given above		illia 4 0 400-
is true and complete to the best of my	knowledge and belief	Date Approved	JUN 1 9 1991
Signature		By ORIGINAL SIGNE	MOTERN VEST VE
Gary S. Barker	Operations Mgr.		SUPERVISOR
Printed Name	Title	Title	
6/17/91	915-683-3171		
Date	Telephone No	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 11(4)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

RECEIVED

UUN 1 8 1991

ORR HOBBS OFFICE