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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4772

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

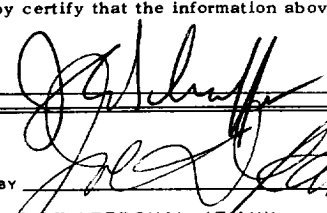
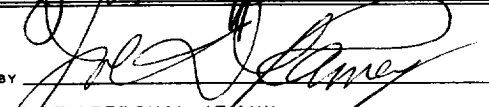
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'DE' State
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 622 FEET FROM THE WEST LINE, SECTION 18 TOWNSHIP 17-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3821' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods, pump, and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPI @ 8846', 8853', 8855', 8863' and w/2 JSPF from 8874' to 8886'.
3. Run tubing and set packer @ 8800'.
4. Acidize casing perforations w/4500 gals 15% acid in 4 equal stages. Follow each stage w/15 ball sealers.
5. Swab, test, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE June 18, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 22 1970
CONDITIONS OF APPROVAL, IF ANY:		

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4772	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'DE' State	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 622 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 17-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Midway Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3821' (DF)		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

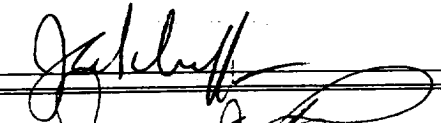

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPI at 8846, 53, 55, 63 and w/2 JSPF from 8874 to 8886'.
3. Run tubing and set packer at 8800'.
4. Acidize casing perforations w/6000 gals 15% acid in 4 equal stages. Follow first stage w/30 ball sealers and follow 2nd and 3rd stage w/12 ball sealers.
5. Swab, test, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 21, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 25 1970
CONDITIONS OF APPROVAL, IF ANY:		