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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-4772</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'DE' State</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>622</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>17-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Midway Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3821' (DF)</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

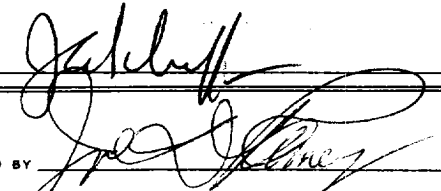
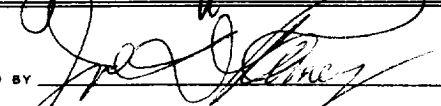
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPI at 8846, 53, 55, 63 and w/2 JSPF from 8874 to 8886'.
3. Run tubing and set packer at 8800'.
4. Acidize casing perforations w/6000 gals 15% acid in 4 equal stages. Follow first stage w/30 ball sealers and follow 2nd and 3rd stage w/12 ball sealers.
5. Swab, test, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>May 21, 1970</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAY 25 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

STEEL & YAM  
115

CONTRACT NO. 100-100000

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MAY 22 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.