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ANTA FE		N		CO OIL CONS	SERVATION	COMMISSION		C1		Fee
FILE	w	ELL COM	PLETIO	N OR RECO	MPLETION	REPORT	NDULOGI	State		
J.S.G.S.					JU		ារ ពេល	State C	- K -	1.772
LAND OFFICE						· ·		mm	\overline{m}	mmmm
PERATOR										
I. TYPE OF WELL	<u>.</u>								greement l	Name
•	OIL		GAS		OTHER			NONE		
TYPE OF COMPLETI			WELL						or Lease N	
NEW I WORK		<u>N</u>	BACK	DIFF. RESVR.	OTHER			State 9. Well N	N. H.	"DB"
Name of Operator	TEXACO	Tne						2		
Address of Operator							-	10. Field	and Pool	JATED
	P. O. B	ox 728 -	- Hobbs	, New Mex	cico			Midte	nt 3 Hori	AILD
Location of Well	· · · ·	. <u></u> ,							11111	
ت	. ا	080		North		622				
11 "GETTER	LOCATED	<u>, 700</u>	EET FROM T	THE	LINE AND	1111111	PEET FROM	12. Coun	ity	********
. West	. 18 _			37-F		IIIXIIII	IIIII			
E West LINE OF SE	16. Date T.D. R	Reached 17.	Date Com	pl. (Ready to P	rod.) 18. E	levations (DF,)	RKB, RT, G	R, etc.)	19, Elev. (Cashinghead
oril 29, 1966	May 27, 1	.966		7. 1966	3	821' (D. 1	F•)		<u>38</u>	10"
, Total Depth		g Back T.D.		22. If Multiple Many	• Compl., How VGLE	23, Interva Drilled	ls Rotur By A	y Tools 970	Cap	NONE
89701		9681	Bottom No		NGTR:		>: 0	970	25. Was	Directional Survey
4. Producing Interval(s), Perforate 4 1/	2" with 2	jet sho	ots at		9 06', 8 9]	31, 89181	, & 892	61.	Mad	
· · · · · · · · · · · · · · · · · · ·	_	~			-				1	YES
6. Type Electric and Oth Gamma Ray Neut	ner Logs Run	. Cement	Bond T	08.	<u></u>			27	7, Was Well	1 Cored NO
	ە ويەت بىرەر	U UNICITU						1		
			CASING	RECORD (Ren	ort all strings	set in well)		I		
	WEIGHTIR				ort all strings E SIZE		TING REC	ORD	A	MOUNT PULLED
CASING SIZE	WEIGHT LB.		EPTH SE	T HOL	ort all strings E SIZE	CEMEN	NTING REC	ORD	A	MOUNT PULLED
casing size	23.72)	ертн se ⁻ 353 !	T HOL	LE SIZE	семет		ORD	A	
CASING SIZE 11 3/4" 8 5/8").	EPTH SE	T HOL	ESIZE	семен 3 15	00 Sx.	ORD	A	NONE
casing size	23.72 24.00).	3531 32001	T HOL	-e size 15" 10 5/8"	семен 3 15	00 Sx. 00 Sx.	ORD	A	NONE NONE
CASING SIZE 11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60).	ертн se ⁻ 3531 32001 89701	T HOL	-e size 15" 10 5/8"	семен 3 15	00 Sx. 00 Sx. 00 Sx.	ORD		NONE NONE
CASING SIZE 11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60)	3531 32001 89701	T HOL	-e size 15" 10 5/8"	семен 3 15 15	00 Sx. 00 Sx. 00 Sx.		ECORD	NONE NONE
CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9.	23.72 24.00 11.60)) INER RECO	3531 32001 89701	T HOL	.e size 15" 10 5/8" 7 7/8"	семен 3 15 15 30.	00 Sx. 00 Sx. 00 Sx.	TUBING R	ECORD	NOME NOME NOME
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE 1. Perforation Record (In Perforate 4 1/ 8894", 8906",	23.72 24.00 11.60 TOP	J INER RECO BOTTO d number) g with tr J181, and	BEPTH SE 3531 32001 89701 RD M SAG Wo jet d 8926	T HOL CKS CEMENT Shots at '. PROD	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 50 8926 1	00 Sx. 00 Sx. 0 Sx. 00	CEMENT CEMENT UNT AND als 159 idize v led actor ball se	SQUEEZE KIND MA KIND M	NONE NONE NONE PACKER SET E, ETC. TERIAL USED cid. DOO gals. 3 stages between
CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE 11. Perforation Record (In Perforate 4 1/ 8894*, 8906*, 33. Date First Production	23.72 24.00 11.60 TOP	J INER RECO BOTTO d number) g with tr J181, and	BEPTH SE 3531 32001 89701 RD M SAG WO jet d 8926	T HOL CKS CEMENT shots at	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 50 8926 1	00 Sx. 00 Sx. 00 Sx. DE RACTURE, AMO 500 ga Re-act retarc with h	CEMENT CEMENT UNT AND als 15% idize w led act ball se S. Well St	SQUEEZE KIND MA KIND M	NONE NONE NONE PACKER SET E, ETC. TERIAL USED Cid. DOO gals. 3 stages between d. or Shut-in)
CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9. 51ZE NONE 1. Perforation Record (In Perforate 4 1/ 8894', 8906', 13. Date First Production June 1, 1966	23.72 24.00 11.60 TOP	INER RECO BOTTO d number) g with tr 2181, and uction Method Flo	BEPTH SE 3531 32001 89701 RD M SAC M SAC Image: Sac Sec Sec Sec Sec Sec Sec Sec Sec Sec Se	T HOL CKS CEMENT CKS CEMENT Shots at shots at , gas lift, pump Prod'n. For	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 SUCTION Sing - Size and OII - Bbl.	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 50 8926 1 d type pump)	OO SX. OO SX. OO SX. OO SX. DE RACTURE, AMO 500 gra Re-act retarc with h stares	CEMENT CEMENT UNT AND als 159 idize v led act ball se S. Well St Pro-	SQUEEZE KIND MA KIND M	NONE NONE NONE PACKER SET E, ETC. TERIAL USED Cid • DOO gals • B stages between d. or Shue-in) S Oil Ratio
CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE 1. Perforation Record (In Perforate 4 1/ 8894", 8906", 3. Date First Production June 1, 1966 Date of Test	23.72 24.00 11.60 TOP	J INER RECO BOTTO d number) g with tu J18 ¹ , and uction Method Flo	BEPTH SE 3531 32001 89701 RD M SAC WO jet d 64 Size 764"	T HOL HOL CKS CEMENT CKS CEMENT CKS CEMENT CKS CEMENT Prod'n. For est Period	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION bing - Size and OII - Bbl. 165	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 50 8926 1 d type pump) Gas - MC 89.]	OO SX. OO SX. OO SX. OO SX. DE RACTURE, AMO 500 92 Re-act retarc with h stares	CEMENT CEMENT UNT AND als 15% idize v led act ball se s. Well se Pro	ECORD SQUEEZE KIND MA NE ac vith 60 id in 3 ealers tatus (Proc poducing Gas-	NONE NONE NONE PACKER SET E, ETC. TERIAL USED Cid. DOO gals. 3 stages between d. or Shut-in) 3 -011 Ratio 540
CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE 1. Perforation Record (In Perforate 4 1/ 8894', 8906', 3. Date First Production June 1, 1966 Date of Test June 7, 1966 Flow Tubing Press.	23.72 24.00 11.60 TOP	LINER RECO BOTTO d number) g with tr 2181, and uction Method Flo Choke S 20/	BEPTH SE 3531 32001 89701 RD M SAC Wo jet d 8926 d (Flowing, W) Size F 641" T tted 24-00	T HOL T HOL CKS CEMENT CKS CEMENT CKS CEMENT Shots at PROD , gas lift, pump Prod'n. For 'est Period Dil - Bbl.	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION bing - Size and OII - Bbl. 165 Gas - N	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 50 89261 d type pump) Gas - MC 89.1 ICF W	OO SX. OO SX. OO SX. OO SX. OO SX. CO RACTURE, AMO 500 92 Re-ac retarc With 1 stares	CEMENT CEMENT UNT AND als 159 idize v led act ball se S. Well St Pro-	ECORD SQUEEZE KIND MA NE ac vith 60 id in 3 ealers tatus (Proc poducing Gas-	NONE NONE NONE PACKER SET E, ETC. TERIAL USED Cid. DOO gals. 3 stages between d. or Shut-in) 3 -OII Ratio 540 by - API (Corr.)
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE 1. Perforation Record (In Perforate 4 1/ 8894', 8906', 3. Date First Production June 1, 1966 Date of Test June 7, 1966 Flow Tubing Press. 400	23.72 24.00 11.60 L TOP nterval, size an /2" Casing 89131, 89 Produ Hours Tested 16 Casing Pressu	action Method Flor Choke S 20/ re Calcula Hour Re	BEPTH SE 3531 32001 89701 RD M SAG Wo jet d d 8926	T HOL T HOL CKS CEMENT CKS CEMENT CKS CEMENT Shots at PROD , gas lift, pump Prod'n. For 'est Period Dil - Bbl.	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION bing - Size and OII - Bbl. 165 Gas - N	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 50 89261 d type pump) Gas - MC 89.1 ICF W	OO SX. OO SX. OO SX. DE RACTURE, AMO 500 ga Re-act retarc with h stares	CEMENT UNT AND als 15% idize v idize v ided ac: ball se Soll se Well St Pro- Bbl. NONE	SQUEEZE KIND MA KIND M	NONE NONE NONE PACKER SET PACKER SET E, ETC. TERIAL USED Cid. DOO gals. 3 stares between d. or Shut-in) 3 -OII Ratio 540 Hy - API (Corr.) 35*5
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (In Perforate 4 1/ 8894', 8906', 33. Date First Production June 1, 1966 Date of Test June 7, 1966 Flow Tubing Press. 400 34. Disposition of Gas (S Vented' (To be of 35. List of Attachments NONE 36. I hereby certify that i	23.72 24.00 11.60 TOP Iterval, size an /2" Casing 8913', 89 Produ Hours Tested 16 Casing Pressu Sold, used for fu connected	LINER RECO BOTTO BOTTO d number) g with tr 2181, and with tr 2181, and Flor Choke S 20/ re Calcula Hour Ro tel, vented, e later)	BEPTH SE 3531 32001 89701 RD M SAC Wo jet d 8926 d (Flowing, W) Size F 6411 T tc.)	T HOL T HOL CKS CEMENT CKS CEMENT Shots at Shots at PROD , gas lift, pump Prod*n. For Pest Period Dil – Bbl. 247	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION DIG 5 Gas - N 13.	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 0 8926 1 d type pump) Gas - MC 89.1 INCF W 3.4	OO SX. OO SX. OO SX. OO SX. PERMIT AND FOO FE Re-2C FE Wath Stares	CEMENT UNT AND als 159 idize v idize v ided act ball se set well se Pre- bal. NONE	ECORD SQUEEZE KIND MA NE ac vith 60 id in 3 ealers coducing Gas- Oil Gravit ed By Johnso	NONE NONE NONE PACKER SET PACKER SET E, ETC. TERIAL USED Cid. DOO gals. 3 stares between d. or Shut-in) 3 -OII Ratio 540 Hy - API (Corr.) 35*5
11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Ir Perforate 4 1/ 8894*, 8906*, 33. Date First Production June 1, 1966 Date of Test June 7, 1966 Flow Tubing Press. 400 34. Disposition of Gas (S Vented (To be c 35. List of Attachments	23.72 24.00 11.60 TOP Iterval, size an /2" Casing 8913', 89 Produ Hours Tested 16 Casing Pressu Sold, used for fu connected	LINER RECO BOTTO BOTTO d number) g with tr 2181, and with tr 2181, and Flor Choke S 20/ re Calcula Hour Ro tel, vented, e later)	BEPTH SE 3531 32001 89701 RD M SAC Wo jet d 8926 d (Flowing, W) Size F 6411 T tc.)	T HOL T HOL CKS CEMENT CKS CEMENT CKS CEMENT Shots at Shots at PROD , gas lift, pump Prod ⁴ n. For Cest Period Dil – Bbl. 247 This form is tra	E SIZE 15" 10 5/8" 7 7/8" SCREEN 32. DEPTH 88941 DUCTION Ding - Size and OII - Bbl. 165 Gas - N 13: ULL Completion	CEMEN 3 15 15 30. SIZE ACID, SHOT, F INTERVAL 0 8926 1 d type pump) Gas - MC 89.1 INCF W 3.4	OO SX. OO SX. OO SX. OO SX. PERMIT AND FOO FE Re-2C FE Wath Stares	TUBING R PTH SET CEMENT UNT AND als 15% idize v led ac: bals set well set Well Set Pro- set Witnesset V. T. dge and be	ECORD SQUEEZE KIND MA & NE ac vith 60 id in 2 ealers ducing Gas- oil Gravit ed By Johnso	NONE NONE NONE PACKER SET PACKER SET E, ETC. TERIAL USED Cid. DOO gals. 3 stares between d. or Shut-in) 3 -OII Ratio 540 Hy - API (Corr.) 35*5

Sec. Sec. Sec. Sec.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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т.	Anhy19901	T.	Canyon	Τ.	Ojo Alamo	Т.	Penn. "B"
т.	Salt 2115'	_ T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt 3050*	_ т.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
Т.	Yates32121	_ T.	Miss	Т.	Cliff House	Т.	Leadville
Т.	7 Rivers	T.	Devonian	Т.	Menefee	. т.	Madison
т.	Queen41271	<u> </u>	Silurian	т.	Point Lookout	т.	Elbert
Т.	Gravburg	T.	Montoya	т.	Mancos	. T .	McCracken
т.	San Andres49341	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
Т.	Glorieta6607 *	_ т.	McKee	Bas	se Greenhorn	. T.	Granite
Т.	Paddock	_ т.	Ellenburger	T.	Dakota	. т.	
т.	Blinebry	. Т.	Gr. Wash	Т.	Morrison	. Т.	
т.	Tubb	_ Т.	Granite	т.	Todilto	. т.	<u></u>
T.	Drinkard	_ т.	Delaware Sand	T.	Entrada	. т.	
т.	Abo Reef 88911	T .	Bone Springs	т.	Wingste	. Т.	
					Chinle		
					Permian		
÷.,					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

ł	From	To	Thickness in Feet	Formation		From	То	Thickness in Feet		Formation
	0	189		Caliche			•		3	
8 - S.	189	812		Redbed			•		ي د	
	812	1990					10 - C		,	•
	1990	2115		Anhy						
	2115	3050		Salt	ent. Nga					5 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
	3050	3876		Anhy & Salt					· · ·	
	3876	4688		Anhy & Lime						
	4688	5322		Lime	9 - 1 1		· · · · ·			
2	5322	5910		Lime & Sand					1	
	5910	6345		Lime, Sand & Shale						
	6345	7420	1075						1	
	7420	7986		Lime & Shale				Ì		
i di	7986	8970	984							
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f.e.t	Depth	8970						1.1		
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	All m	easure	nents f	rom rotary table or						
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	6 - N	10 C C -	Hobbs.	New Mexico	an Al					
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