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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - K - 4772

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		TEXACO Inc.		State N. M. "DE"	
3. Address of Operator		P. O. Box 728 - Hobbs, New Mexico		9. Well No.	
4. Location of Well		UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 622 FEET FROM THE West LINE OF SEC. 18 TWP. 17-S RGE. 37-E NMPM		10. Field and Pool, or Well	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
April 29, 1966		May 27, 1966		June 7, 1966	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3821' (D. F.)		3810'		8970'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8968'		SINGLE		Rotary Tools 8970' Cable Tools NONE	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
Perforate 4 1/2" with 2 jet shots at 8894', 8906', 8913', 8918', & 8926'.		YES		Gamma Ray Neutron Log, & Cement Bond Log.	
27. Was Well Cored		NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight LB./FT.		Depth Set	
11 3/4"		23.72		353'	
8 5/8"		24.00		3200'	
4 1/2"		11.60		8970'	
Hole Size		Cementing Record		Amount Pulled	
15"		300 Sx.		NONE	
10 5/8"		1500 Sx.		NONE	
7 7/8"		1500 Sx.		NONE	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
Size		Top		Bottom	
NONE					
Sacks Cement		Screen		Acid, Shot, Fracture, Cement Squeeze, Etc.	
				Depth Interval	
				8894' to 8926'	
				Amount and Kind Material Used	
				500 gals 15% NE acid.	
				Re-acidize with 6000 gals.	
				retarded acid in 3 stages	
				with ball sealers between stages.	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		V. T. Johnson	
June 1, 1966		Flow			
Date of Test		Hours Tested		Choke Size	
June 7, 1966		16		20/64"	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
400		---		---	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
165		89.1		NONE	
Oil Gravity - API (Corr.)		Oil - Bbl.		Gas - MCF	
35.5		247		133.4	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. List of Attachments		38. Signature	
NONE				W. E. Morgan	
39. Title		40. Date		41. Signature	
Assistant District Superintendent		June 8, 1966		W. E. Morgan	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1990'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2115'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3050'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3212'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4127'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4934'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6607'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo Reef	8891'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	189	189	Caliche				
189	812	623	Redbed				
812	1990	1178	Redbed & Shale				
1990	2115	125	Anhy				
2115	3050	935	Salt				
3050	3876	826	Anhy & Salt				
3876	4688	812	Anhy & Lime				
4688	5322	634	Lime				
5322	5910	588	Lime & Sand				
5910	6345	435	Lime, Sand & Shale				
6345	7420	1075	Lime & Sand				
7420	7986	566	Lime & Shale				
7986	8970	984					
Total Depth	8970						
PBTD	8968						
All measurements from rotary table or 12' above ground level.							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, N. M.							
1 - Field							
1 - File							