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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

EW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBBS OFFICE
JUN 8 3 08 PM '66

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State N. M. "DE"	Well No. 2	Pool Name, Including Formation Undesignated Midway Abo R-3116	Kind of Lease State, Federal or Fee
Location Unit Letter E, 1980 Feet From The North Line and 622 Feet From The West Line of Section 18, Township 17-S, Range 37-E, NMPM, Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave. - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented - (TO BE CONNECTED LATER)	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18	Twp. 17-S	Rge. 37-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number: NO

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded April 29, 1966	Date Compl. Ready to Prod. June 7, 1966		Total Depth 8970'		P.B.T.D. 8968'			
Pool Undesignated	Name of Producing Formation Midway Abo		Top Oil/OGG Pay 8894'		Tubing Depth 8850'			
Perforations Perforate 4 1/2" Casing 2 jet shots at 8894', 8906', 8913', 8918', &					Depth Casing Shoe 8970'			
TUBING, CASING, AND CEMENTING RECORD					8926'.			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		353'		300 Sx.			
10 5/8"	8 5/8"		3200'		1500 Sx.			
7 7/8"	4 1/2"		8970'		1500 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 1, 1966	Date of Test June 7, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 16 Hours	Tubing Pressure 400	Casing Pressure ---	Choke Size 20/64"
Actual Prod. During Test 165	Oil - Bbls. 165	Water - Bbls. NONE	Gas - MCF 89.1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Morgan
Assistant District Superintendent
June 8, 1966.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.