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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C. M. Selby
9. Well No. 1
10. Field and Pool, or Wildcat Midway Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cmt 2-7/8" tbg & Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/29/74 commenced POH w/completion assy. Ran 1 - 3-3/4" OD X 2-7/16" mule shoe guide, 1 jt 2-7/8" tbg, SN & 175 jts 2-7/8" tbg. Worked into 4 1/2" csg stub @ 5420'. Ran 3 more jts 2-7/8" tbg. Ran caliper survey which indicated 2-7/8" tbg was inside 4 1/2" csg. Ran 2-7/8" tbg to 8900', top of prod pkr. Set CIBP in prod pkr @ 8900'. Pulled 38 jts (1167') 4 1/2" buttress csg & 137 jts (4252') 4 1/2" 8rd csg. Total rec 5419'. Pmpd 240 sx Cl C cmt w/6% gel, 5# salt & 1/4# Flocele/sk added, followed by 100 sx Neat cmt. Plug down w/3200# OK. WOC 18 1/2 hrs. Ran temp survey, indicated TOC between 2-7/8" tbg & 4 1/2" csg @ 4900'. Ran 1 - 2-5/6" Kutrite mill on 1-25/32" DP to 8838'. Drld wiper & cmt to 8900'. Drld CIBP @ 8900'. Spotted 500 gals 15% NM stabilize acid 8990-8800'. POH w/drill pipe. Ran 1 - 2 1/2" X 1 1/4" X 24' pump, 244 - 3/4" rods, 109 - 7/8" rods & 5 - 7/8" pony rods. Pump set @ 8878'. On 10/12/74 in 24 hrs pmpd 28 BW, 0 BO, no gas. On 10/26/74 pump stuck. Ran new pump. Pump would not seat in SN. POH w/rods & pump. Ran pump & rods back w/fluid pack mechanical hold down. Pump set @ 8791'. On 10/30/74 in 24 hrs pmpd 120 BW, no oil, no gas. On 11/3/74 in 17 hrs pmpd 88 BW, 0 BO, no gas. Well shut-in on 11/3/74 pending further evaluation to P&A. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. R. Knight TITLE Dist. Drlg. Supv. 4/10/75

APPROVED BY Joc D. [Signature] TITLE Dist. I, [Signature] DATE 4/10/75

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1966

U.S. COAST GUARD COMMISSION
WASHINGTON, D. C.