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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name C. M. Selby	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Midway Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <u>Cement 2-7/8" OD tbq & acidize</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9020', PBD 9001'. Presently completed in Abo perms 8965-8990'. Model 415D pkr @ 8900'.
13-3/8" csg @ 352' & cmtd w/360 sx. Circ to surface.
8-5/8" csg @ 4800' & cmtd w/2700 sx. Circ to surface.
4-1/2" csg @ 9020' & cmtd w/395 sx. TOC @ 7080'.

Propose to: Repair 4 1/2" csg part @ 5417' in the following manner - POH w/completion assy. Run 2-7/8" OD EUE tbq. Run thru tbq BP & set @ approx 8895'. Pull the upper 4 1/2" OD csg from 5417'. Cmt w/150 sx 2-7/8" X 4 1/2" annulus 8895-5417' & behind 2-7/8" tbq 5417-4800' btm of 8-5/8" csg. Press test 2-7/8" tbq & cmt job to 2000# for 30 mins. If OK, drill out cmt & BP. Acidize Abo perms 8965-8990' w/1000 gals 15% HCl-LSTNE acid. Swab test. Run pump & rods & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Bernard</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>9/26/74</u>
APPROVED BY <u>Joe D. Farney</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>10/1/74</u>
CONDITIONS OF APPROVAL, IF ANY:		