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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name C. M. Selby
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 9020', PBD 9001'. Presently completed in Abo perfs 8965-8990'. Model 415D pkr @ 8900'.
13-3/8" csg @ 352' & cmt d w/360 sx.
8-5/8" csg @ 2700' & cmt d w/2700 sx. Circ to surface.
4-1/2" csg @ 9020' & cmt d w/395 sx. TOC @ 7080'.

Propose to: Repair 4 1/2" csg part @ 5417' in the following manner: POH w/completion assy. Run 2-7/8" tbg w/locator seal assy & sliding sleeve to Model 415D pkr. Open sliding sleeve and spot 100 bbls csg pack or cmt outside 2-7/8" tbg, close sliding sleeve. Pull the 5714' 4 1/2" csg. Run pump & rods & resume production.

Denied

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 9/23/74

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE SEP 25 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 25 1974

OIL CONSERVATION COMM.
HOBBS, N. M.