DISTRIBUTION				
	NEWNEYICO			
SANTA FE	NEW MEXICO OI	L CONSERVATION COME TON	Form C-104	
FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old	C-104 and (
U.S.G.S.	411711071717101171	AND	Effective 1-1-65	١ .
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
				
TRANSPORTER GAS				
OPERATOR			•	:
PRORATION OFFICE	· ·			:
Operator				<u> </u>
Atlantic Richf			· · · · · · · · · · · · · · · · · · ·	
P. O. Box 1978	, Roswell, New Mexic	eo 8820 1		
Reason(s) for Itling (Check proper t	box)	Other (Please explain)		
New Weil	Change in Transporter of:	•		
Recompletion	Oil Dry	/ Gas	•	
Change in Ownership	Casinghead Gas K Cor	ndensate Eff. 10-1-5		
		Eff: 10-L-	71	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D I.EASE Well No. Pool Name, Including	a Formation I Mad at 1		· ·
			·	Lease No
C. M. Selby	1 Midway Abo	o-Abo state, Fe	ederal or Fee Fee	
	980 Feet From The North	Line and 1980 Feet F	rom The East	
1	Cownship 17S Range	37E , NMPM,	Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which a	pproved copy of this form is to	be sent)
Texas New Mevico	Dinelina Company	'	· ·	*
Texas New Mexico Name of Authorized Transporter of C	Casinghead Gas v of Dry Gas	P. O. Box 1510, Address (Give address to which a	Midland, Texas	<u>79701 </u>
1	-	i		•
Phillips Petroleum		Phillips Bldg 4t	h & Washington	Odessa
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 18 175 37	is day actually connected?	Texas	
			. 10-1-/1	79760
If this production is commingled v COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	10-1-71	19760
COMPLETION DATA	Oil Well Gas Well	<u> </u>		
Designate Type of Complet	ion = (X) Oil Well Gas Well	New Well Workover Deepen		
COMPLETION DATA	Oil Well Gas Well			
Designate Type of Complet	ion — (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Restv.	
Designate Type of Complet Date Spudded	ion — (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v.	
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty.	
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen	Plug Back Same Resty.	
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty.	Diff. Resi
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	Plug Back Same Restv. P.B.T.D. Tubing Depth Depth Casing Shoe	Diff. Resi
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	Plug Back Same Restv. P.B.T.D. Tubing Depth Depth Casing Shoe	Diff. Res
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	Plug Back Same Restv. P.B.T.D. Tubing Depth Depth Casing Shoe	Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load	Plug Back Same Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN	Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	Plug Back Same Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN oil and must be equal to or excess lift, etc.)	Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Plug Back Same Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN	Diff. Res
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN oil and must be equal to or excess lift, etc.) Choke Size	Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN oil and must be equal to or excess lift, etc.) Choke Size	Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	Plug Back Same Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN oil and must be equal to or excess lift, etc.) Choke Size Gas-MCF	Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMEN oil and must be equal to or excess lift, etc.) Choke Size Gas-MCF	Diff. Res

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Acctg. Clerk

November 17, 1971
(Date)

ON

APPROVED	NOV 1 9 19/1	. 19	<u></u>
BY	Orig. Signed by	•	
TITLE	Joe D. Ramzy Dist. I, Supv.		
==			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

REDEWED

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1009 10 1971

OIL CONSERVATION COMM.