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# NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 9 54 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>C.M. Selby</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Midway - Abo</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Atlantic Richfield Company</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico 88201</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>18</b> TOWNSHIP <b>17-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3813 Grd</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Located leak in 4½" casing from 6893-6908'. Cemented behind 4½" csg w/153  
sx 50-50 pozmix Incor. Tstd csg to 800#. Held OK. Placed well on pump  
6/18/69. In two weeks averaged 175 Bbls formation water per day, no oil.  
Located additional csg leaks @ 7057' and 7067'. Squeeze cemented these  
holes w/61 sx Incor. Max & final pressure=3500#. Job complete 6/30/69.  
Drld out cement and swaged out flat spot in casing to 3-7/8". Tested  
4-1/2" casing from surface to 8500' w/1500#. Held OK. Ran completion  
assembly. Now pumping load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED **O. D. Bretches**

TITLE **District Drilling Supervisor 7-24-69**

APPROVED BY

*John W. Runyan*

TITLE

DATE

JUL 28 1969

CONDITIONS OF APPROVAL, IF ANY: